Submit 5 Copies Appropriate District Office DISTRICTI P.O. Box 1980, Hobbs, NM 88240

DISTRICTII

Operator

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

Well API No.

30-045-22675

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICTIII 1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Drawer DD, Artesia, NM 88210

with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, trasporter, or other such changes.

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

	ation &	Product	ion Compai	ily			30-045-22	.075	
Adress P.O. Box 281	0 Farmi	ington, Ì	New Mexico	87499					
Reason(s) for Filing (Check proper t						Other (ple	ase explain)		
New Well			Change in	Transporter of:		ভ			
Recompletion	Oil Dry Gas					X			
Change in Operator		Casinghead	I Gas	Condensate					
change of operator give name d address of previous operator									
. DESCRIPTION OF W	ELL A	ND LE	ASE					T acce No	
ease Name		Well No.	Pool Name, In	ncluding Formatio	on	Kind of Lease	E Namio	Lease No.	
Ka Da Pah		1	Farmington	n Bisti		State, Federal or	r Fe Navajo	14-20-603-	
Location					1000		he West	Line	
Unit Letter M :			The South	•	1000	Feet From T	ne west	-	
Section 3 Town	ıship	25N	Ran 12W	,	NMPM,	San Juan		County	
					71D A 7 C	AC			
II. DESIGNATION OF	<u> TRANS</u>	PORTI	ER OF OIL	, AND NAT	Address	(Give address to which	approved copy of this fo	orm is to be sent)	
lame of Authorized Transporter of	f Oil or Condens		sate		Address (Give address to which approved copy of this form is to be sent)				
Name of Authorized Transporter of Casinghead Gas Giant Exploration & Production Co.					Address (Give address to which approved copy of this form is to be sent) P.O. Box 2810, Farmington, NM 87499				
	Unit Sec.		Twp. Rge.		Is gas actually connected? When? Yes 11-28-79				
give location of tanks	ve location of tanks			<u> </u>					
this production is commingled with	h that fron	n any othe	r lease or pool,	, give comminglin	g order num	ider:			
V. COMPLETION DAT	'A								
Designate Type of Completion - (X)	Oil Well	Gas Well	l New We	ll Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Cor	Date Compl. Ready to Prod.			Total Depth		P.B.T.D.	P.B.T.D.	
	Name of	Droducina	Formation		Top Oil/Gas Pay		Tubing Dep	Tubing Depth	
Elevations (DF,RKB,RT,GR,etc.)	Name oi	Producing	Formation		lop on o				
Perforations					. —		Depth Casir	ng Shoe	
		TURIN	G CASINO	GAND CEMI	ENTING	RECORD			
HOLE SIZE	The state of the s				ДЕРТН ЅЕТ		SACKS	CEMENT	
	L								
V. TEST DATA AND RI	EQUES	TFOR	ALLOWA	BLE					
OIL WELL (Test must be after	recovery of to	otal volume of	ALLOWA	BLE	op allowable for	this depth or be for full	24 hours.) oump, gas lift, etc.)	N No as	
OIL WELL (Test must be after	EQUES	otal volume of	ALLOWA	BLE be equial to or exceed to	op allowable for Producing	this depth or be for full 3 Method (Flow, p	24 hours.) bump, gas lift, etc.)	W	
OIL WELL (Test must be after Date First New Oil Run To Tank	recovery of to	otal volume of Test	ALLOWA	BLE be equial to or exceed to	op allowable for Producing Casing Pr	g Method (Flow, p	24 hours.) nump, gas lift, etc.) Choke Size	WIT	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	Date of Tubing P	otal volume of Test Pressure	ALLOWA	ABLE be equial to or exceed to	Producing	essure	Choke Size	E 2 5 1993	
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of	otal volume of Test Pressure	ALLOWA	ABLE be equial to or exceed to	Casing Pr	essure	Choke Size	j62 5 1993	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Date of Tubing P	otal volume of Test Pressure	ALLOWA	ABLE be equial to or exceed to	Casing Pr	essure Bbls.	Chokesize	52 5 1993 CON.	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Date of Tubing P	otal volume of Test Pressure 3bls.	ALLOWA	ABLE be equial to or exceed to	Casing Pr	essure	Choke Size	€2 5 1993 • CONST. 3	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Tubing P Oil - B	otal volume of Test Pressure 3bls.	fload oil and must l	ABLE be equial to or exceed to	Casing Pr Water -	essure Bbls.	Choke Size	62 5 1993 CONST. 3	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.)	Tubing P Oil — B Length of Tubing F	otal volume of Test Pressure 3bls. of Tes Pressure (S	fload oil and must t	be equial to or exceed to	Casing Pr Water -	essure Bbls. densate/MMCF	Choke Size	62 5 1993 CONST. 3	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTI	Tubing P Oil - B Length c Tubing F	otal volume of Test Pressure Bbls. of Tes Pressure (S	fload oil and must l	be equial to or exceed to	Casing Pr Water -	Bbls. adensate/MMCF ressure (Shut-in)	Choke Size	5251993 CON.	
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DIL WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTI I hereby certify that the rules and Division have been complied we is true and compelte to the bes Signature	Tubing P Oil — B Length of Tubing F IFICAT nd regulation and that of my known	Pressure Bbls. Pressure (STE OF Ctions of the at the infoowlegde and resident Title	Shut-in) COMPLIA coil Conservat rmation given and belief.	NCE tion above	Casing Producing Water - Bbls. Cor Casing Producing Dat By	Bbls. Idensate/MMCF Tessure (Shut-in) OIL CONSI	Gravity A	DIST. 3	