Form 3160-5		FORM APPROVED
(June †990)		Budget Bureau No. 1004-0135
LINITED OT A TEC		Expires: March 31, 1993
UNITED STATES DEPARTMENT OF THE INTERIOR		5. Lease Designation and Serial No. 14-20-603-1423
BUREAU OF LAND MANAGEMENT		6. If Indian, Allottee or Tribe Name
SUNDRY NOTICES AND REPORTS ON WELLS		Navajo
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir,		7. If Unit or CA. Agreement Designation
Use "APPLICATION FOR PERMIT" for such proposals		7. If Officer CA. Agreement Designation
SUBMIT IN TRIPLICATE		
1. Type of Well		8. Well Name and No.
Oil Well X Gas Well Other		Ka Da Pah #1
2. Name of Operator		9. API Well No.
Central Resources, Inc.		30-045-22675
3. Address and Telephone No.		10. Field and Pool, or Exploratory Area
P.O. Box 2810, Farmington, New Mexico 87499 (505) 326-3325		Bisti Farmington
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		11. County or Parish, State
790' FSL, 1000' FWL, Sect		San Juan, New Mexico
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		T, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION		<del> </del>
	X Abandonment	Change of Plans
X Notice of Intent	Recompletion	New Construction
	Plugging Back	Non-Routine Fracturing
Subsequent Report	Casing Repair	Water Shut-Off
	Altering Casing	Conversion to Injection
Final Abandonment Notice	X Other Revised	Dispose Water
I mai Abandonment Notice	A Other Revised	(Note: Report results of multiple completion on Well
		Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is		
directionally drilled, give subsurface l	ocations and measured and true vertical depths for all market	ers and zones pertinent to this work.)*
See attached procedure for proposed plugging operation.		
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	First Visit Control of the St.	
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14. I hereby certify that the foregoing is true and correct		
Signed Euro	Title District Manager	Date 10/14/98
Thomas DeLong		
THOMAS DOLLONG		
(This space for Edderd or State)	office use)	
(This space for Federal or State of Approved by /S/ Duane W. Sp		Date OCT 1 9 1998

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any manner within its jurisdiction.

Conditions of approval, if any:

## Plugging and Abandonment Procedure Ka Da Pah #1 Attachment "A"

## **WELL DATA:**

Location:

790' FSL, 1000' FWL, Section 3, T25N, R12W

San Juan County, New Mexico

TD:

1250'

PBTD:

994'

Surface Casing:

5 1/2", 15.5 ppf, J-55 set @ 65'. Cement w/ 15 sks cement.

Production Casing: 2 7/8", 6.5 ppf, J-55, set @ 1242'. Cement with 75 sks cement.

Perforations:

600-610' 2 JSPF

## **PROCEDURE:**

1. Lower bottom 1 1/4" tubing to 842'.

- 2. Mix and circulate 15 sacks (17.7 cuft) cement down casing. Displace with water to 300'. Pull tubing to 300' and reverse circulate hole clean. TOH and lay down tubing. Shut down and wait on cement.
- 3. Rig up wireline services and tag cement. Perforate squeeze holes at 168'.
- 4. Establish circulation down casing, through perforations at 168', up annulus and out bradenhead.
- 5. Mix and pump 20 sacks (23.6 cuft) cement down casing through perforations, up annulus and out bradenhead. Leave casing and annulus full of cement.
- 6. Cut off casing and install regulation dry hole marker. Reclaim location per BLM regulations.

A. Balance Committee

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