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(June 1990) NOV 23 1990

OIL CON. DIV.
DIST. 3

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Giant Exploration & Production Company

3. Address and Telephone No.

PO Box 2810, Farmington, N.M. 87499 (505) 326-3325

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1715' FSL, 790' FWL, Sec. 4, T25N, R12W

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

14-20-603-321

6. If Indian, Allottee or Tribe Name

Navajo Indian Allotted

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Bisti Coal 4 Com #2

9. API Well No.

30-045-28196

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Drilling Progress

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled out from under casing with 6-1/4" bit September 29, 1990. Drilled to TD of 1211'. Ran 29 jts. (1266.13') of 4-1/2", 9.5#, J-55, 8rd, ST&C casing. BakerLok cement nosed guide shoe on bottom and insert flapper float on top of 1st jt. Ran centralizers on tops of 1st, 3rd, 5th, 7th, and 9th jts. Casing set at 1210.55', PBD at 1172.10'. Cemented casing as follows: Mixed and pumped 65 sks. (133.9 cu. ft.) Class "B" cement containing 2% Thriftyment and 1/4#/sk. cellophane flakes. Tailed in with 70 sks. (82.6 cu. ft.) of Class "B" cement containing 2% CaCl2 and 1/4#/sk. cellophane flakes. Cement circulated to surface. Pressure tested casing to 3500 psi for 15 minutes. Test ok. Ran Compensated Density DSN II log. Log tops as follows: Fruitland - 913', Basal Fruitland Coal - 1044', Pictured Cliffs - 1080'. Waiting on completion operations.

1349
83
217

14. I hereby certify that the foregoing is true and correct

Signed Aldrich E. Buchera President

(This space for Federal or State Office Use)

Approved by _____
Conditions of approval, if any:

Title _____

Date OCT 24 1990

ACCEPTED FOR RECORD

Date NOV 06 1990

FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side