SUBMIT IN TRIPLICATE*

(Other instructions on

Form approved. Budget Bureau No. 42-R1425.

0	30-045-22709
	5. LEASE DESIGNATION AND BERIAL NO.

(1.1.2, 0.00)	UNIT DEPARTMENT	đe) l	30-045-22709 5. LEASE DESIGNATION AND SERIAL NO.					
	GEOLO		14-20-603-323					
		ACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME					
	ON FOR PERMIT	Gle Na Nup Pah						
1a. Type of work	DRILL 🛚	· DEEPEN □	7. UNIT AGREEMENT NAME					
b. TYPE OF WELL OIL WELL	GAS X OTHER	SINGLE X MULTIPLE ZONE			8. FARM OR LEASE NAME			
2. NAME OF OFERATO	R	·			Gle Na Nup	Pah		
Hixon Dev	relopment Company				1			
3. ADDRESS OF OPERA			10. FIELD AND POOL, OR WILDCAT					
P. O. BOX	2810, Farmington,		NIPP - PC Qu					
At surface		17	11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA					
1850' FSL At proposed prod	, 790' FEL	٧	5-25N-12W NMPM					
14 DISTANCE IN MI	LES AND DIBECTION FROM NEA		12. COUNTY OR PARIS	H 13. STATE				
					San Juan	New Mexic		
Farmington - 24 miles 15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST			NO. OF ACRES IN LEASE	17. NO. O	F ACRES ASSIGNED			
DECUPETY OF LE	ASE LINE, FT. t drlg. unit line, if any)			-	160			
18. DISTANCE FROM	PROPOSED LOCATION* LL, DRILLING, COMPLETED,	19. 1	PROPOSED DEPTH	20. ROTA	20. ROTARY OR CABLE TOOLS			
OR APPLIED FOR, ON THIS LEASE, FT.			1225'	1	Rotary 1 22. APPROX. DATE WORK WILL START*			
	21. ELEVATIONS (Show whether DF, RT, GR, etc.)					9-26-77		
6140' GL	(Est.)	PROPOSED CASING AN	ND CEMENTING PROGR.	AM		····		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	1	QUANTITY OF CEMENT			
7 7/8"	5 1/2"	15.5#	34'		5 sacks			
4 3/4"	27/8"	6.5#	1225'	7	75 sacks			
10/1			•					
		1	ı	1				
•								
It is plan	ned to drill a 4 3/4"	slimhole to test	the Pictured Cli	ffs form	nation. The ho	le		
	illed with a portabl							
hole pres	sure a BOP will not	be used. A mas	ster casing valve	and a st	tripper head w	ill		
be used w	hile completing the	well. The well	will be evaluated	l with op	oen hole resist	ivity		
and poros	ity logs prior setti	ng casing.			A PARTY OF THE PAR			
						- 1077		
					CF	b Ala.		
d	<i>.g</i> *	n n			1 2	CON. Chap.		
- G	F 6	1 7 1			/ O/;-	7 3 /		

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical lepths. Give blowout preventer program, if any. (This space for Federal or State office use) PERMIT NO. . APPROVED BY CONDITIONS OF APPROVAL, IF ANY : SEP 2 1977

Cleaf

24.

*See Instructions On Reverse Side

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Well No. Hixon Development Company Gle Na Nup Pah Gle Na Nup Pah Unit Letter Section Township 25 North 12 West San Juan Actual Fastage Location of Well: 1850 South 790 feet from the East line and feet from the line Ground Level Elev. Producing Formation Pool Dedicated Acreage: 6155 Pictured Cliffs NIPP - PC Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc? Yes If answer is "yes," type of consolidation _____ 1 - Owner Lease If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the Aldrich L. Kuchera Petroleum Engineer Hixon Development Company September 1, 1977 Sec. 5 Lease No. 14-20-603-323 7901 SON ONLY OF BUILDING Date Surveyed 18501 August 31, 1977 Registered Professional Engineer and/or Land Surveyor 1520 1650 2000 Edgar L. Risenhoover.

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