

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.**WELL COMPLETION OR RECOMPLETION REPORT AND LOG***

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____										5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-323	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____										6. IF INDIAN, A LOTTER OR TRIBE NAME Gle Na Nup Pah	
2. NAME OF OPERATOR Hixon Development Company										7. UNIT AGREEMENT NAME	
c. ADDRESS OF OPERATOR P. O. Box 2810, Farmington, New Mexico										8. FARM OR LEASE NAME Gle Na Nup Pah	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1850' FSL, 790' FEL, Section 5-25N-12W At top prod. interval reported below At total depth										9. WELL NO. 1	
14. PERMIT NO. _____ DATE ISSUED _____										12. COUNTY OR PARISH San Juan	
										13. STATE New Mexico	
15. DATE SPUDDED 10-26-77		16. DATE T.D. REACHED 10-31-77		17. DATE COMPL. (Ready to prod.) 12-7-77		18. ELEVATIONS (DF, RKB, RT, OR, ETC.)* GL - 6155'		19. ELAV. CASINGHEAD 6154'			
20. TOTAL DEPTH, MD & TVD 1200'		21. PLUG BACK T.D., MD & TVD 1189'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY X		ROTARY TOOLS X			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* Pictured Cliffs 1086'-94'										25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electric, BHC GR-Density										27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED					
5 1/2"	15.5#	32'	7 7/8"	8 sacks							
2 7/8"	6.5#	1191'	4 3/4"	100 sacks							
29. LINER RECORD										30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)				
					1 1/4"	1056'					
31. PERFORATION RECORD (Interval, size and number) 1086'-94' 4-JSPF					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND TYPE OF MATERIAL USED						
33.* PRODUCTION											
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)									
		DIST. B									
DATE OF TEST 12-7-77		HOURS TESTED 3		CHOKE SIZE 3/4		PROD'N. FOR TEST PERIOD X		OIL--BBL. 671 MCFD			
FLOW. TUBING PRESS. 36		CASING PRESSURE 82		CALCULATED 24-HOUR RATE X		OIL--BBL.		GAS--MCF. 40FF			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut in waiting on pipeline											
35. LIST OF ATTACHMENTS											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED [Signature] TITLE Petroleum Engineer					DATE 12/8/77						

*(See Instructions and Spaces for Additional Data on Reverse Side)

Formation laps: (from other copy)

Kirtland	80'
Fruitland	754'
Pictured Cliffs	1086'