

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

FILED	5
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DATE	
BY	
OFFICE	

Hixon Development Company

P. O. Box 2810, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box)

New Well ☒
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:
Oil ☐
Casinghead Gas ☐
Dry Gas ☐
Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name In Ni Da Pah	Well No. 1	County Name, including Reservation Water Fruitland - NIPP PC	Kind of Lease State, Federal or Fee	Lease No. 14-20-603-1424
Location: Unit Letter I ; 790 Feet From The East Line and 1775 Feet From The South Line of Section 4 Township 25N Range 12W , NMPL, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas	B. Reilly Heights, Farmington, NM 87401	
If well produces oil or liquids, give location of tanks.	Unit	Sec. Twp. Rge.
	No	Wait on p/1

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☐	Gas Well ☒	Shut-in Well ☐	Deepen ☐	Plug Back ☐	Side Res'tv. ☒	Diff. Res'tv. ☐
Date Spudded 10-04-77	Date Comm. Ready to Prod. 8-29-78	Test Depth 1210'	P.B.T.D. 1169'				
Elevations (DE, KAS, RT, GR, etc.) 6175' GL	Name of Producing Formation Fruitland-Pictured Cliffs 1038'		Tubing Depth 1100'		Depth Casing Shoe 1197'		
Perforations 1115'-25' (1-JSPF); 1110'-14' (2-JSPF); 1080'-90' 1038'-48' (1-JSPF)							
TUBING, CASING, AND CEMENT							
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS C.		
7-7/8"	5-1/2" 15.5#		64'		10 sacks		
4-3/4"	2-7/8" 6.5#		1197'		100 sacks		
	1-1/4" 2.3#		1100'				

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total well and oil and must be able for this depth or as for full depth.)

Date First New Oil Run To Tanks	Date of Test	Production Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	at MCF

GAS WELL

Actual Prod. Test-MCF/D 50	Length of Test 3 hours	Bbls. Condensate/MMCF 0	Gravity of Condensate
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 218	Casing Pressure (Shut-in) 218	Choke Size 3/8

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Arthur L. Kendrick
(Signature)
Petroleum Engineer
(Title)
August 30, 1978
(Date)

OIL CONSERVATION COMMISSION

APPROVED **SEP 5 1978**, 19
BY **Original Signed by A. R. Kendrick**
TITLE **SECRETARY**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other substantial change of condition.