

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE
(Other instructions on the
reverse side)

BUDGET BUREAU No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-1424

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

In Ni Da Pah

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Bisti Farmington Sand

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 4, T25N, R12W

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Hixon Development Company

3. ADDRESS OF OPERATOR

P.O. Box 2810, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At Surface

1775' FSL, 790' FEL, SEction 4, T25N, R12W

RECEIVED

JUL 20 1982

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6175' GLE

12. COUNTY OR PARISH

San Juan

13. STATE

NM

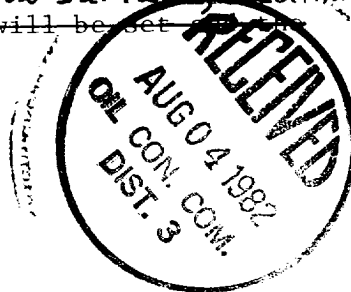
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☒CHANGE PLANS ☐WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above captioned well was treated with 10,000# 10-20 sand and 10,500 gallons 70% stable foam. The estimated production of 12 BWPD with trace of gas makes the well non-commercial at this time. It is proposed to fill the 2-7/8" casing with 30 sacks cement and squeeze Farmington perms from 566'-72' and 630'-35'. The top joint of 2-7/8" tubing will be removed and the 5-1/2" surface pipe filled with cement. ~~A regulation dry hole marker will be set at the location prepared for inspection.~~ ^{from 635' to surface} ~~Cut off surface pipe 4' below surface and install regulation marker and the~~



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Petroleum Engineer

DATE 7/15/82

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL OF AEE

APPROVED

TITLE

DATE

AS AMENDED

*See Instructions on Reverse Side

AUG 22 1982
JAMES F. SIMS
DISTRICT ENGINEER

NMOCC