

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

1. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESER. ☐ Other ☐

2. NAME OF OPERATOR  
Hixon Development Company

3. ADDRESS OF OPERATOR  
P.C. Box 2810, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 1775' FSL, 790' FEL, Section 4, T25N, R12W  
At top prod. interval reported below  
At total depth

14-26-603-1424

5. IF INDIAN ALLOTTEE OR TRIBE NAME  
Navajo

6. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

In Ni Da Pah

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Farmington Sand

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Section 4, T25N, R12W

14. PERMIT NO. DATE ISSUED 12. COUNTY OR PARISH San Juan 13. STATE NM

15. DATE SPUDDED 10-4-77 16. DATE T.D. REACHED 10-6-77 17. DATE COMPL. (Ready to prod.) 2-2-82 (Farmington) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 6175' GLE 19. ELEV. CASINGHEAD 6175' GLE

20. TOTAL DEPTH, MD & TVD 1210' 21. PLUG, BACK T.D., MD & TVD 900' 22. IF MULTIPLE COMPL., HOW MANY\* none 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* Farmington Sand 566'-635' 25. WAS DIRECTIONAL SURVEY MADE yes

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED no

| 28. CASING RECORD (Report all strings set in well) |                 |                |           |                  |               |
|----------------------------------------------------|-----------------|----------------|-----------|------------------|---------------|
| CASING SIZE                                        | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
| 5-1/2"                                             | 15.5#           | 64'            | 7-7/8"    | 10 sacks         |               |
| 2-7/8"                                             | 6.5#            | 1197'          | 4-3/4"    | 100 sacks        |               |
|                                                    |                 |                |           |                  |               |
|                                                    |                 |                |           |                  |               |

| 29. LINER RECORD |          |             |               |             | 30. TUBING RECORD |                |                 |
|------------------|----------|-------------|---------------|-------------|-------------------|----------------|-----------------|
| SIZE             | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE              | DEPTH SET (MD) | PACKER SET (MD) |
|                  |          |             |               |             | 1-1/4"            | 634.98'        |                 |
|                  |          |             |               |             |                   |                |                 |
|                  |          |             |               |             |                   |                |                 |

| 31. PERFORATION RECORD (Interval, size and number) |          |          | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. |                                  |
|----------------------------------------------------|----------|----------|------------------------------------------------|----------------------------------|
| 566-572'                                           | (2 JSPF) | 13 shots | DEPTH INTERVAL (MD)                            | AMOUNT AND KIND OF MATERIAL USED |
| 630-635'                                           | (2 JSPF) | 11 shots | 566'-572                                       | 10,500 gallons 70 quality        |
|                                                    |          |          | 630'-635                                       | stable foam and 10,000#          |
|                                                    |          |          |                                                | 10-20 sand                       |

| 33.* PRODUCTION       |                 |                                                                      |                         |          |            |                                    |               |
|-----------------------|-----------------|----------------------------------------------------------------------|-------------------------|----------|------------|------------------------------------|---------------|
| DATE FIRST PRODUCTION |                 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) |                         |          |            | WELL STATUS (Producing or shut-in) |               |
| 2/2/82                |                 | flowing                                                              |                         |          |            | shut in                            |               |
| DATE OF TEST          | HOURS TESTED    | CHOKE SIZE                                                           | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF.   | WATER—BBL.                         | GAS-OIL RATIO |
| 2/2/82                | 24              |                                                                      | →                       | 0        | 0          | 25                                 | --            |
| FLOW. TUBING PRESS.   | CASING PRESSURE | CALCULATED 24-HOUR RATE                                              | OIL—BBL.                | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.)            |               |
|                       |                 | →                                                                    | 0                       | 0        | 25         | ---                                |               |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) It is planned to P & A this well TEST WITNESSED BY L. D. Bingham

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED Desirée Beresford TITLE Petroleum Engineer DATE 8/12/82

\*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

| 37. SUMMARY OF POROUS ZONES:                                                                                                                                                                                       |      |        | 38. GEOLOGIC MARKERS |             |                  |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------|--------|----------------------|-------------|------------------|
| SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES |      |        |                      |             |                  |
| FORMATION                                                                                                                                                                                                          | TOP  | BOTTOM | NAME                 | MEAS. DEPTH | TRUE VERT. DEPTH |
| Kirtland                                                                                                                                                                                                           | 455' |        |                      |             |                  |
| Fruitland                                                                                                                                                                                                          | 810' |        |                      |             |                  |