APPROVED BY \_

CONDITIONS OF APPROVAL, IF ANY:

## SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR

**GEOLOGICAL SURVEY** 

30-045-22744 5. LEASE DESIGNATION AND SERIAL NO.

NM 25444

la. TYPE OF WORK			DEEPEN, OR PLUG BA	
DRI	7. UNIT AGREEMENT NAME			
b. TYPE OF WELL	AS X OTHER		BINGLE MULTIPL	S. FARM OR LEASE NAME
WELL W	0. Jana 00 111111			
NAME OF OPERATOR	•			Hixon Federal
Hixon Deve	lopment Company	<u> </u>		S. WELL NO.
. ADDRESS OF OPERATOR				10. FIELD AND POOL, OR WILDCAT
P. O. Box 2 L. location of well (Re				
At surface	NIPP - PC			
1850' FNL,	AND SURVEY OF AREA			
At proposed prod. zon	4-25N-12W NMPM			
A DISTRIBUTE IN MITTE	AND DIRECTION FROM NEAD	TET TOWN OR POS	T OFFICE®	12. COUNTY OR PARISH   13. STATE
		100000		
Farmington	- 24 miles		1 16. NO. OF ACRES IN LEASE	San Juan New Mexic
LOCATION TO NEAREST PROPERTY OR LEASE L	7			TO THIS WELL
(Also to nearest drig	. unit line, if any)		19. PROPOSED DEPTH	20. ROTARY OR CABLE TOOLS
<ol> <li>DISTANCE FROM PROP TO NEAREST WELL, D.</li> </ol>	RILLING, COMPLETED,			_
OR APPLIED FOR, ON TH			1300'	Rotary 1 22. APPROX. DATE WORK WILL START
	eder Dr. Ki, GA, ekt.			December 15, 1977
6159' GL 8.	P	PROPOSED CASI	NG AND CEMENTING PROGRA	<u> </u>
SIZE OF HOLE	SIZE OF CASING	WBIGHT PER F		QUANTITY OF CEMENT
7 7/8"	5 1/2"	15.5#	34'	5 sacks
4 3/4"	27/8"	6.5#		
			1 1000	/5 Sacks
				75 sacks
			1300	/5 sacks
			1300	/5 sacks
will be dril hole pressu be used whi and porosit	led with a portab are a BOP will no	" slimhole ale rotary rit be used. e well. The ing casing.	to test the Pictured Cl ig using mud. Because A master casing valve e well will be evaluated	iffs formation. The hole of low anticipated bottom and a stripper head will with open hole resistivity  SEP 28 1977 OIL CON. GOM. DIST. 3
will be dril hole pressu be used whit and porosit  and porosit  IN ABOVE SPACE DESCRIBITIONS. If proposal is to preventer program, if an  24.	led with a portabline a BOP will not lile completing the y logs prior sett  s PROPOSED PROGRAM: If drill or deepen directions y.	" slimhole le rotary rit be used. e well. The ing casing.	to test the Pictured Claig using mud. Because A master casing valve well will be evaluated	iffs formation. The hole of low anticipated bottom and a stripper head will with open hole resistivity  SEP 26 1977  OIL COIN. COIN.  DIST. 3  esent productive and and proceed new productive decimal measured and true vertical depths. Give blowout
will be dril hole pressu be used whit and porosit  and porosit  IN ABOVE SPACE DESCRIBITIONS. If proposal is to preventer program, if an  24.	led with a portabline a BOP will not ile completing the y logs prior sett.  E PROPOSED PROGRAM: If drill or deepen directions y.	" slimhole le rotary rit be used. e well. The ing casing.	to test the Pictured Claig using mud. Because A master casing valve well will be evaluated with the evaluated and the control of the control	iffs formation. The hole of low anticipated bottom and a stripper head will with open hole resistivity  SEP 26 1977  OIL COIN. COIN.  DIST. 3  esent productive and and proceed new productive decimal measured and true vertical depths. Give blowout

\*See Instructions On Reverse Side

TITLE

1) & GEOLOGICAL SURVEY

# NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator					w	ell No.		
Hixon Development Company				Hixon Federal			Hixon Federal #1	
Unit Letter	Section	Township	Ronge		County			
G	4	25 North	12	West	San Juan			
Actual Footage Loc		a made la	. 1500					
1850 Ground Level Elev.		orth line one	1500	feet	from the East	Dedicated	Acreage:	
6159	1	ed Cliffs	1. 55.	NIPP - PC		Double	160 Acres	
			vall by gal	ll by colored pencil or hachure marks on t				
1. Outline in	ie acreage dedica	ited to the subject v	veil by con	ored pencir of	nacquie marks on u	ne piat b	tow.	
interest a	nd royalty).	dedicated to the we			•		Ţ	
	communitization, u	lifferent ownership is unitization, force-poo nswer is "yes," type	ling. etc?			t all own	ers been consoli-	
If answer this form i No allowa	is "no;" list the f necessary.)ble will be assign	owners and tract des ed to the well until a	criptions w	vhich have ac	tually been consolid	munitiza	tion, unitization,	
						CERTIE	ICATION	
		Sec 4 Lea	1850 se No. N	1500' M 25444	rained he best of m  Name  Aldrich  Position  Petrole  Company  Hixon  Date  Septem  I hereby, shown on notes of undermy	n L. Ku  ny knowleds  n L. Ku  num Eng  Develop  aber 20  derify the second sec	rineer ment Company	
			Sec. 1		Registered and/or Lan  Certificate	Profession d Surveyor A. J. K. No. 597	8, 1977 al Engineer  Sou loove	
0 330 660	90 1320 1650 198	80 2310 2640 20	00 1500	1000 5	oo Edgar J	L. Rise	nhoover I.s.	

Application for Permit to Drill Hixon Development Company Hixon Federal No. 1 (Development Well) NIPP-PC NE/4 Section 4-T25N-R12W San Juan County, New Mexico

Recap of NTL-6 13-Point Outline is as follows:

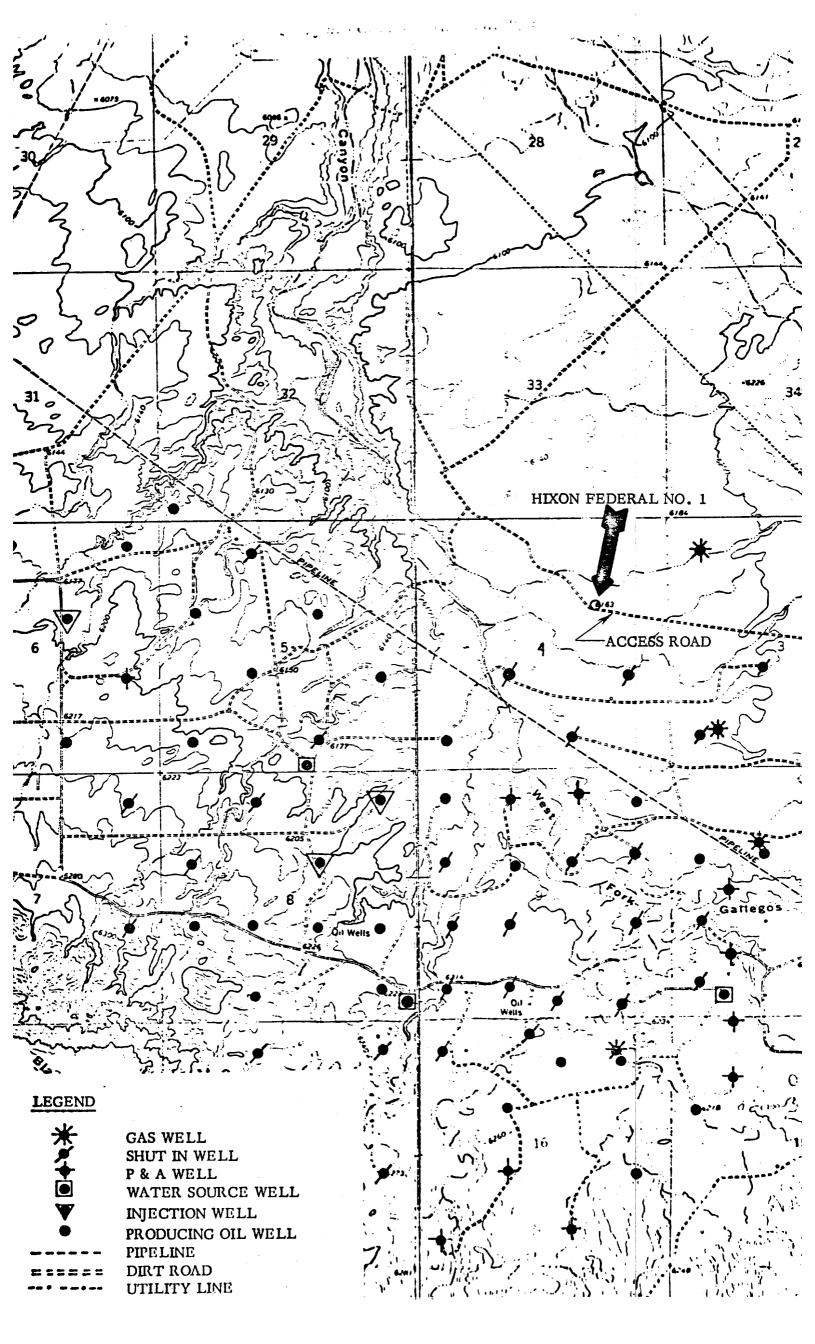
- Existing Roads Refer to attached topographic map. The proposed well site is located inside an existing 25 year old oil field. The field has an extensive lease road system tied to State Highway 371 south of Farmington. 1.
- Planned Access Roads Construction of an access road will not be necessary. Per the attached map, an access road already exists to this well 2. site.
- Location of Existing Wells Refer to attached map. 3.
- Location of Tank Batteries, Production Facilities etc. There are none 4. in this area.
- Location and Type of Water Supply Will not be necessary. Any water used for workover purposes will be hauled in from a source well in 5. Section 5, or else from Farmington.
- Source of Construction Materials None will be used. 6.
- Methods for Handling Waste Disposal Any waste material incurred while drilling will be buried in the mud pits. 7.
- Ancillary Facilities Will use existing Central Bisti Unit facilities. 8.
- Well Site Layout Refer to plat attached. 9.
- Plans for Restoration of Surface Area in the vicinity of well site is primarily sand. Very little of the well site area will be disturbed. 10.
- Other Information Refer to Archaeological Report to be submitted to USGS. 11.
- Leasee's or Operator's Representative -12.

Aldrich L. Kuchera Telephone - 325-6984 - Office - 325-3448 - Home - 325-1873 - Unit 675 Car Telephone

See Attached 13.

# HIXON DEVELOPMENT COMPANY

PROJECT HIXON FEDERAL NO. 1	JOB NO	
PURPOSE DRILLING SITE	SHEET	OF
COMPUTED BY ALK	CHECKED BY	) 1
APPROXIMATE DRILL SITE AREA		
		N
PORTABLE RO' RIG	TARY	
DIRT MUD PITS 175 SQ. FT. x 5' DEEP	Æ	
EXISTING ACCESS ROAD		
DRILL SITE:		
1850' FNL, 1500' FEL SEC. 4-T25N-R12W SAN JUAN COUNTY, NEW MEXICO		
	50	AIR 1" - 25'



### HIXON DEVELOPMENT COMPANY

FARMINGTON, NEW MEXICO 87401 September 21, 1977

## CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Hixon Development Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

9/21/77

Aldrich L. Kuchera

Production Manager
and Petroleum Engineer

ALK:km