

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM 25444	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Hixon Development Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. 2810 Farmington, New Mexico 87401		8. FARM OR LEASE NAME Hixon Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1850' FNL, 1500' FEL Section 4-T25N-R12W At top prod. interval reported below At total depth		9. WELL NO. 1	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPURRED 11-15-77		16. DATE T.D. REACHED 11-21-77	
17. DATE COMPL. (Ready to prod.) 5-20-78		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6159' GL	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 1250' TD	
21. PLUG, BACK T.D., MD & TVD 1196' PB		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY →		ROTARY TOOLS X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1092' - 1102' (Pictured Cliffs)		25. WAS DIRECTIONAL SURVEY MADE yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL - Gamma Ray Log, Induction Electric		27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
5-1/2"	15.5	34'	7-7/8"
2-7/8"	6.5	1250'	4-3/4"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
31. PERFORATION RECORD (Interval, size, etc.) 1092' - 1102' 2-JSPF		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 1092' - 1102' AMOUNT AND KIND OF MATERIAL USED 5,000# 10-20 sand w/81,000 SCF nitrogen.	
33. PRODUCTION			
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in) W/O Pipeline
DATE OF TEST 05-20-78	HOURS TESTED 3	CHOKE SIZE	PROD'N. FOR TEST PERIOD OIL—BSL. GAS—MCF.
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	WATER—BSL. OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold to El Paso Natural Gas			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>William K. ...</i>		TITLE Petroleum Engineer	
DATE June 15, 1978		DATE	

*(See Instructions and Spaces for Additional Data on Reverse Side)