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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	•	TO TRA	NSP	ORT OIL	AND NA	TURAL G	AS				
perator				<u> </u>			Well A	PI No.			
PRO Management											
ddress			030	0400 N	0 1	• -		11 7	3500.		
LB 158 Glen Lakes To	wer, 5	uite I	313,	9400 N.	. <u>Centra</u>  X  <b>Ou</b> b	LXPres er (Please expl	<u>sway. Da</u>	allas, l	X_/523	<del></del>	
eason(s) for Filing (Check proper box)		Change in	Transn	orter of		nge Pool					
ew Well	Oil	Change in	Dry G		0114	gc . 00 .	name				
ecompletion	Caninghea	ad Gas	Conde								
hange in Operator	Самидис						······································				
change of operator give name  1 address of previous operator											
DESCRIPTION OF WELL	AND LE	ASE									
DESCRIPTION OF WELL	AND DIA	Well No.	Pool N	Name, Includi	ng Formation			of Lease	i -	ease No.	
Navaio 4		1				d Pictur	ed State	Federal or Federal	N00-C	-14-2053	
NdVd10 4		<del></del>	·			Cliff					
r	. 1	730	Feet F	rom The NO	rth Lin	e and9	75 Fe	et From The	Wes:	t Line	
Unit Letter	_ · <del></del>	<u></u>		1011 1110							
Section 4 Townsh	ip 25N		Range	12W	, N	<mark>мрм,</mark> San	<u>Juan</u>			County	
			-								
I. DESIGNATION OF TRAI	<b>ISPORTE</b>	ER OF O	IL AN	ND NATU	RAL GAS				· · · · · · · · · · · · · · · · · · ·		
ame of Authorized Transporter of Oil		or Conde			Address (Gi	e address to w	hich approved	copy of thus f	orm is to be se	nı)	
ame of Authorized Transporter of Casir			or Dry	y Gas 🏋		e address to w				nt)	
El Paso Natural G	as	-,	-,			0, Farmi			7.7		
well produces oil or liquids,	Unit	Sec.	Twp.	Rge	Is gas actuall		When	. 1			
e location of tanks.	<b>_</b>	<u> </u>	ــــــــــــــــــــــــــــــــــــــ	<u> </u>	yes		L				
this production is commingled with that	from any ou	her lease or	pool, g	ive commingi	ing order num	DET:					
. COMPLETION DATA		lowy.		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	Oil Wel	.1     	Cas well	I MEM MEII	i workover	l Dupu	1.58 5557			
		npl. Ready t	o Prod		Total Depth	<u> </u>		P.B.T.D.	1		
ate Spudded	Date Com	ipi. Keady i	01100								
107 040 07 C0	Niama of I	Denducing F	iomatio	<u> </u>	Top Oil/Gas Pay			Tubing Depth			
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation								-			
		<del></del>			<u> </u>			Depth Casir	ng Shoe		
erforations											
	<del></del>	TURING	CAS	ING AND	CEMENTI	NG RECOR	RD	<u>'</u>			
LO F OUT	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
HOLE SIZE											
	<del></del>										
. TEST DATA AND REQUE	ST FOR	ALLOW	ABLE	<u> </u>	<u> </u>	······································					
IL WELL (Test must be after	recovery of 1	iotal volumi	of load	l oil and must	be equal to or	exceed top all	lowable for the	s depth or be	for full 24 hou	rs.)	
ate First New Oil Run To Tank	Date of To				Producing M	ethod (Flow, p	ump, gas lift,	etc.)			
ate that two on Res 10 1									- <del>(P A                                  </del>	<b>2 4 60 W</b>	
ength of Test	Tubing Pressure				Casing Press	ште		Choke			
cube: or re-											
ctual Prod. During Test	Oil - Bbls	Oil - Bbls.				Water - Bbis.			MAY2 9 1991		
•	-								MAIN		
7. C W/DI I								(	DIL CO	N	
GAS WELL  Citizal Prod. Test - MCF/D	Length of	Test			Bbls. Conde	sate/MMCF		Gravity of	Condensator	7	
CHAI PTOC. 168 - NICEID	Jugui O								\ DR	, 	
esting Method (pitot, back pr.)	Tubing P	ressure (Sha	n-m)		Casing Press	ure (Shut-in)		Choke Size	············		
same memor (puos, ouck pr.)		•	-								
T AND AND AND	7.470 0	E COL	DIIA	NCE	1						
I. OPERATOR CERTIFIC	LAIEU	r COM	LLL	TACE		OIL COI	NSERV	ATION	DIVISIO	NC	
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above					11						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Dot	Approve	ad .	MAY 2	ו בכן עי	<u> </u>	
		_			Date	2 While		2017 77 /			
Sotherine Suchins							Signed by				
					∥ By_	Origina	adiled by	INCHAN I.			
Signafule Natharine Jenki	ns/		Age	nt							
Printed Name	7		Title		Title	SUPE	RVISOR D	ISTRICT:	±3		
May 28, 1991		<u>(5</u> 0	5) 3	<u> 27-471</u> 1		<u> </u>			- "-		
Date		Tc	iephone	No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.