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Form C-105
Revised 11-1-8

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. E 6597-2	

a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name Virginia State
9. Well No. 2
10. Field and Pool, or Wildcat NIPP-PC

Name of Operator
Hixon Development Company

Address of Operator
P. O. Box 2810, Farmington, NM 87401

Location of Well
TWP. 25N RGE. 12W NMPM

NE 1/4 Sec. 1 LOCATED 1850' FEET FROM THE South LINE AND 790' FEET FROM

11. County San Juan

5. Date Spudded 11-08-77	16. Date T.D. Reached 11-11-78	17. Date Compl. (Ready to Prod.) -----	18. Elevations (DF, RKB, RT, GR, etc.) 6341' GL	19. Elev. Casinghead
0. Total Depth 1323'	21. Plug Back T.D. 1284'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools ☒ Cable Tools	
4. Producing Interval(s), of this completion - Top, Bottom, Name Pictured Cliffs 1238'-1323'				25. Was Directional Survey Made Yes

6. Type Electric and Other Logs Run Electric Survey; Gamma Ray Cement Bond	27. Was Well Cored No
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8. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5-1/2"	15.5	34'	7-7/8"	7 sacks	
2-7/8"	6.5	1312'	4-3/4"	75 sacks	

9. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

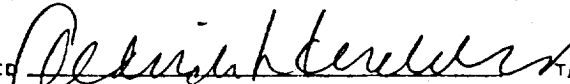
1. Perforation Record (Interval, size and number) 1238-44 2 JSFP 1248-54	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	None	

3. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) No Flow				Well Status (Producing, Shut-in) SI	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Low Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

4. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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5. List of Attachments

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Petroleum Engineer	DATE 4-14-78
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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qizite
T. Clorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todillo	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T. Chinle	T.
T. Penn.		T. Permian	T.
T. Cisco (Bough C)		T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	lect.
No. 2, from	to	lect.
No. 3, from	to	lect.
No. 4, from	to	lect.

FORMATION RECORD (Attach additional sheets if necessary)

From	240'	Ojo Alamo	Formation	From	To	Thickness in Feet	Formation
	324'	Kirtland					
	959'	Fruitland					
	1238'	Pictured Cliffs					