UNITED STATES	5. LEASE 5.521 NOO-C-14-20-5210
DEPARTMENT OF THE INTERIOR	NOU-C-14-20 SETT
GEOLOGICAL SURVEY	
NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME SECTION OF
SUNDRY NOTICES AND INC. Of the plug back to a different plug back to a	8. FARM OR LEASE NAME 18 0 5 5 1
eservoir, Use Form 9–331–3 to to the	INCLUDE OF THE PROPERTY OF THE
1. oil gas K other	1 9. WELLING. 54 55 55 55 55 55 55 55 55 55 55 55 55
2. NAME OF OPERATOR Oklahoma Oil Company	10. FIELD OR WILDCAT NAME Basin Dakota
3. ADDRESS OF OPERATOR Suite 1120 One Energy Square, Dallas, TX 75206  AREA	
Suite 1120 One Energy Square, Dallas, 11.  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17.	Sec 6, T25N, R11W Bar
4. LOCATION OF WELL (REPORT LOCATION SEEMS	
below.) 790' FSL & 1850' FWL AT SURFACE:	San Juan Siet New Mexico
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE	CHOW DE KOR AND WD)
REPORT, OR OTHER DATA	6231 GL 5 7 2 6 0
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	thoqen breed and specific property of the color of the co
TEST WATER SHUT-OFF	bre done
FRACTURE TREAT	(NOTE: Report results of multiple completion or zone
SHOOT OR ACIDIZE REPAIR WELL	
PULL OR ALTER CASING 닐 님	change of the ch
MULTIPLE COMPLETE 님 님	gibyetti gasa all gasa all mbalish mbalod al naibol al buoda al buoda al bolam a ani boa
CHANGE ZONES	bonds and bonds are bonds and bonds and bonds are bonds and bonds and bonds are bonds are bonds are bonds and bonds are bonds are bonds are bonds and bonds are bonds
ABANDON*	
(other)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, and give subsurface locations and locations and locations and locations and locations are pertinent to this work.)*	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates) including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	
measured 121" hole to 2701. Ran 8 5/8" 24#	
Moved in and rigged up rotary tools. Drilled 121 hole to 270. Ran 8:5/8" 24# casing and set at 265'.	
Cement with 2% CaCL 25 Good circulation	
casing and set at 265'.  Cemented with 250 sacks class "B"  Cement with 2% CaCL 2 Good circulation  Cemented with 250 sacks class "B"  Cement with 2% CaCL 2 Good circulation  Cemented with 250 sacks class "B"  Cement with 2% CaCL 2 Good circulation  Cemented with 250 sacks class "B"  Cement with 2% CaCL 2 Good circulation  Cemented with 250 sacks class "B"  Cement with 2% CaCL 2 Good circulation  Cemented with 250 sacks class "B"  Cement with 2% CaCL 2 Good circulation  Cemented with 250 sacks class "B"  Cement with 2% CaCL 2 Good circulation  Cemented with 250 sacks class "B"  Cement with 2% CaCL 2 Good circulation  Cemented with 250 sacks class "B"  Cement with 2% CaCL 2 Good circulation  Cemented with 250 sacks class "B"  Cement with 2% CaCL 2 Good circulation  Cemented with 250 sacks class "B"  Cement with 2% CaCL 2 Good circulation  Cemented with 250 sacks class "B"  Cement with 2% CaCL 2 Good circulation  Cemented with 250 sacks class "B"  Cement with 2% CaCL 2 Good circulation  Cemented with 250 sacks class "B"  Cement with 2% CaCL 2 Good circulation  Cemented with 250 sacks class "B"  Cement with 2% CaCL 2 Good circulation  Cemented with 250 sacks class "B"  Cemented with 2% CaCL 2 Good circulation  Cemented with 250 sacks class "B"  Cemented with 2% CaCL 2 Good circulation  Cemented with 250 sacks class "B"  Cemented with 2% CaCL 2 Good circulation  Cemented with 250 sacks class "B"  Cemented with 2% CaCL 2 Good circulation	
Cemented with 250 sacks class "B" Cement with 2% CaCL Good circulation  Cemented with 250 sacks class "B" Cement with 2% CaCL Good circulation  through out job, circulated 66 sacks cement. Plug down of the same preventer  We will wait on cement 12 hours and pressure test casing and blow out preventer  to 1000 psi prior to drilling out with a 7 1/3" blt of the same pressure test casing and blow out blood and a plant of the same pressure test casing and blow out blood and a plant of the same pressure test casing and blow out blood and a plant of the same pressure test casing and blow out blood and a plant of the same pressure test casing and blow out blood and a plant of the same pressure test casing and blow out blood and a plant of the same pressure test casing and blow out blood and a plant of the same pressure test casing and blow out blood and a plant of the same pressure test casing and blow out blood and a plant of the same pressure test casing and blood out blood and a plant of the same pressure test casing and blood out blood and a plant of the same pressure test casing and blood out blood and a plant of the same pressure test casing and blood out blood and a plant of the same pressure test casing and blood out blood and a plant of the same pressure test casing and blood out blood and a plant of the same pressure test casing and blood out blood and a plant of the same pressure test casing and blood out blood and a plant of the same pressure test casing and blood out blood and a plant of the same pressure test casing and blood out blood and a plant of the same pressure test casing and blood out blood and a plant of the same pressure test casing and blood out blood and a plant of the same pressure test casing and blood out blood and a plant of the same pressure test casing and the same pressure test casing	
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to 1000 psi prior to drilling out with a life of the same of the s	
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17.00	rt the mode of the control of the co
Subsurface Safety Valve: Manu. and Type	
18. I hereby certify that the foregoing is true and correct  Agent	DATE
TITLE	
(This space for Federal or St	DATE OF STATE OF THE STATE OF T
APPROVED BY TITLE	DATE DATE TO STAND THE TO STAND
CONDITIONS OF APPROVAL, IF ANY:	Amenal band (nabal band (nabal band (nabal band))  Amenal band (nabal band)  Amenal band (nababand)  Amenal bandiband (nababand)  Bandiband (nababand)  Bandiband (nababand)
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Accordant on Research	V 5 17 17 10