Form 9-331

UNITED STATES

SUBMIT IN TRIPLICATES

Form approved. Budget Bureau No. 42-R1424.

(May 1963)	DEDARTMENT OF THE INTEDIOD (Other instructions of	5. LEASE DESIGNATION AND SERIAL NO.
*	DEPARTMENT OF THE INTERIOR (Other Instructions of	
	GEOLOGICAL SURVEY	SF-078056
S (Do not use	UNDRY NOTICES AND REPORTS ON WELLS this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR THIBE NAME
1.		7. UNIT AGREEMENT NAME
DIL C GAS	S CTHER	
2. NAME OF OPERAT	OR	8. FARM OR LEASE NAME
	Hixon Development Company	Federal "C"
3. ADDRESS OF OPER		9. WELL NO.
	P.O. Box 2810, Farmington, NM 87401	4
4. LOCATION OF WEI See also space 1	10. FIELD AND POOL, OR WILDCAT	
At surface	1 Delow.)	WAW-Fruitland -PC
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
	790 FSL 1850' FEL Section 6-T25N-R12W	6 - 25N-12W
- 	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
14. PERMIT NO.	6206' GL	San Juan NM
16.	Check Appropriate Box To Indicate Nature of Notice, Report,	or Other Data
	• •	CESEQUENT REPORT OF:

_	,, .	stratule of Home, Report, of Ome			
TEST WATER SHUT-OFF FRACTUBE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)	OF INTENTION TO: PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS	WATER SHUT-OFF FRACTURE TREATMENA SHOOTING OR ACIDIZING (Other) (Note: Report results of many completion or Recompletion	REPAIRING WELL ALTERING CASING ABANDONMENT* X multiple completion on Well Report and Log form.)		
The state of the s					

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) •

The subject well was plugged and abandoned 10-05-78 as follows: A 30 sack cement slurry was pumped into the perforations and 2-7/8" production casing. The top joint of 2-7/8" casing was backed off, the cavity inside the 5-1/2" surface casing filled with 5 sacks cement and a dry hole marker set. Location will be ready for USGS inspection 11-01-78.

> DEC 1 71984 OIL CON. DIV. DIST :

16. I hereby certify that the foregoing is true and correct SIGNED	Production Engineer APPROVETABLE 13, 1978
(This space for Federal or State office use)	AS AMENUL
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	/s/J. Stan McKee
roved as to plugging of the well bore.	/s/ J. Sizii Worsa

CAPP Liability under bond is retained until surface restoration is completed.

Instructions on Reverse Side NMOCS

AREA MANAGER