

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

B.R.

Hixon Development Company

P.O. Box 2810, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	
Recompletion ☐	
Change in Ownership ☐	
Change in Transporter of:	
Oil ☐	Dry Gas ☐
Casinghead Gas ☐	Condensate ☐

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Central Bisti Unit	72	Bisti Lower Gallup	State, Federal or Fee	14-20-603-1228
Location	Unit Letter	1980 Feet From The	South	2080 Feet From The
Line of Section	9	Township	25N	Range
			12W	NMPL, San Juan
				County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Shell Pipeline Corporation	Attn: Oil Accounting- Proporation P.O. BOX 2648
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Houston, Texas
If well produces oil or liquids, give location of tanks.	Unit C Sec 5 Twp 25N Range 12W
	Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	Steam Well ☐	Deepen ☐	Plug Back ☐	Scale Rest'v. ☒	Diff. Rest'v. ☐
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
04-29-78	05-19-78	4930'	4888'				
Elevations (DF, KKB, RT, GR, etc.)	Name of Producing Formation	Depth to Gas Pay	Tubing Depth				
6195' GL	Lower Gallup	4742'	4743'				
Perforations			Depth Casing Shoes				
4754' - 78' (2-JSPF)			4921'				
TUBING, CASING, AND CEMENT LOG							
HOLE SIZE	CASING & TUBING SIZE	DEPTH					
12-1/4"	8-5/8"	237' KB	200 sacks Class B				
7-7/8"	4-1/2"	4921' KB	200 sacks 50-50 Pozmix				
			150 sacks Class B				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total oil and gas available for this depth or be for full 24 hours)

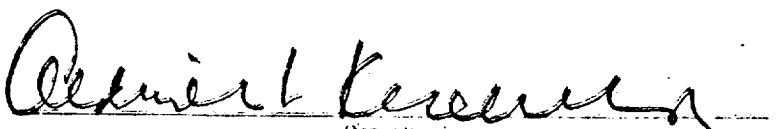
Date First New Oil Run To Tanks	Date of Test	Production Method (Flow, pump, gas lift, etc.)	Choke Size
05-16-78	05-19-78	Pump	110#
Length of Test	Tubing Pressure	Water-Bbls.	37
24 hours	100#	68	
Actual Prod. During Test	Oil-Bbls.		
170BFPD	102		

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Petroleum Engineer
(Title)
May 22, 1978
(Date)

OIL CONSERVATION COMMISSION

APPROVED
Original Signed by FRANK J. CHAYZ
BY
DEPUTY OIL & GAS INSPECTOR, DIST. #1

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or location, transporter or other data.