

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved,  
Budget Bureau No. 42-R355.6.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>
b. TYPE OF COMPLETION:					
NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>
2. NAME OF OPERATOR					
✓ Hixon Development Company					
3. ADDRESS OF OPERATOR					
P.O. Box 2810, Farmington, New Mexico 87401					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*					
At surface					
✓ 1980' FSL/2080' FEL, Section 9-T25N-R12W					
At top prod. interval reported below					
At total depth					
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH	
				San Juan	
				13. STATE	
				NM	
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)	
04-29-78		05-04-78		05-19-78	
18. ELEVATIONS (OF. RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD			
6195' GL		6207' KB			
20. TOTAL DEPTH, MD & TVD		21. PLUG. BACK T.D., MD & TVD		22. IF MULTIPLE COMPL. HOW MANY*	
4930'		4888'			
23. INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS	
→		X			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION TOP, BOTTOM, NAME (MD AND TVD)*				25. WAS DIRECTIONAL SURVEY MADE	
4754' - 4778' (Lower Gallup)				yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN				27. WAS WELL CORED	
Gamma Ray, Cement Bond, Sonic Seismogram, Induction, CNL-FDC					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	237KB	12-1/4"	200 sacks Class B	
4-1/2"	9.5#, 10.5#	4921' KB	7-7/8"	200 sacks 50-50 Pozmix	
				150 sacks Class B	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2-3/8"	4743'				
31. PERFORATION RECORD (Interval, size and number)					
4754'-78' 2-JSPF w/3-1/8" Densi-Jet					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
4754'-78'		500 gallons-15% acid			
		10,000# 20-40 sand			
		38,000# 10-20 sand			
		w/ gelled water			
33.* PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
05-16-78		Pumping- 2" x 1-1/2" x 16' RWBC			Producing
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL BBL.	GAS MCF.
05-19-78	24	N/A	→	102	37
WATER—BBL.					68
GAS-OIL RATIO					362
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
		→			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					
Gas used for fuel.					
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED		TITLE		DATE	
Adrian L. Kerkner		Petroleum Engineer		May 22, 1978	

\*(See Instructions and Spaces for Additional Data on Reverse Side)