Form: 3160-5 (November 1983) (Formerly 9-331)

## UNITED STATES DEPARTMENT OF THE INTERIOR Of the instructions on verse side)

BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE.

Budget Bureau No. 1004-0135 Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-1228 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

Allotter Navaio

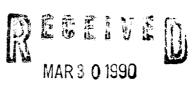
	7///2/		
	7. UNIT AGREEMENT NAME		
WELL X WELL TOTHER	Central Bisti Unit		
NAME OF OPERATOR	8. FARM OR LEASE NAME		
Hixon Development Company			
ADDRESS OF OPERATOR	9. WELL NO.		
P.O. Box 2810, Farmington, New Mexico 87499	72		
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*	10. FIELD AND POOL, OR WILDCAT		
See also space 17 below.) At surface	Bisti Lower Gallup		
1980' FSL, 2080' FEL, Sec. 9, T25N, R12W	11. SEC., T., R., M., OR BLK. AND SURVEY OR ARMA		
	Sec. 9, T25N, R12W		
4. PERMIT 80. 15. ELEVATIONS (Show whether DF. RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE		
6195' GL	San Juan N.M.		

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			1		SUBSEQUENT REPORT OF:		
	r 7			1		·	
TEST WATER SHUT-OFF		PULL OR ALTER CASING	'	į	WATER SHUT-OFF	REPAIRING WELL,	
FRACTURE TREAT	X	MULTIPLE COMPLETE			FRACTURE THEATMENT	ALTERING CASING	
SHOOT OR ACTOIZE	_X	ABANDON*	1		SHOOTING OF ACIDIZING	ABANDON MENT*	
REPAIR WELL	1 1	CHANGE PLANT	1 .1	i	(Other)		
(Other,				1	(NOTE: Report results of Completion or Recompletio	multiple completion on Well n Report and Log form.)	
People Boobasti on c	AMBLET	en openations (Claudy state	all portions	a do	tails and also portinent dates inc	luding outlimpted data of stantin	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

Hixon Development Company intends to tag up and clean out fill on the above referenced well to a plug-back depth of 4888' KB. Gallup perforations (4754' - 4778') will be acidized with 500 gallons of 15% HCL acid. It is planned to frac the well with 56,754 gallons (1351 bbls) of lease crude carrying 60,000# of 12/20 Brady sand. Prior to fracing, the well's casing will be pressure tested to 1500 psi and, if pressure test fails, casing will be repaired as necessary. The Gallup perforations (4828' - 4854') will be acidized with 1000 gallons of 15% HCL acid. The well will then be returned to production.



OIL CON. DIV. DIST. 3

8. I hereby fertify that the foregoing is true and cor	Tect		
	Whose President		DATE March 21, 1990
(This space for Federal or State office use)			Approved MAN / 100
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	<del></del>	PATE TOWNSHIP
	Company of the Company		Chief, Skeppin of Mineral Assembates
	*See Instructions on Reverse Side		Farmington Hondurce Area