Form 9-331 (May 1963

UNITED STATES

SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1424.

	DEPARTMENT OF THE INTERIOR TOTAL INSTRUCTIONS OF THE	5. LEASE DESIGNATION AND SERIAL NO.		
	GEOLOGICAL SURVEY	14-20-603-1449		
	SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a delarent perform Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
		Navajo		
1.	OIL GAS WELL OTHER AUG 27 188	7. UNIT AGREEMENT NAME		
2.	NAME OF OPERATOR Hixon Development Company U. S. GEOLOGICAL SURVEY FARMENCION N	8. FARM OR LEASE NAME Ka Gee Tah		
3.	ADDRESS OF OPERATOR	9. WELL NO.		
	P.O. Box 2810, Farmington, New Mexico 87401	+ 2		
4.	LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)	10. FIELD AND POOL, OR WILDCAT		
	At surface	Wildcat BistiFarn		
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
	1190' FNL, 790' FWL, Section 10, T25N, R12W			
		Section 10, T25N, R12W		
14.	PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE		
	6204' GLE	San Juan NM		
 16.	Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
	NOTICE OF INTENTION TO:	UENT REPORT OF:		
	TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL		
	FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	ALTERING CASING		
	SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING	ABANDONMENT*		
	REPAIR WELL CHANGE PLANS (Other)	ad multiple completion on Well		
	(Other) P. Completion or Recomp	of multiple completion on Well letion Report and Log form.)		
17.	DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates proposed work. If well is directionally drilled, give subsurface locations and measured and true vertice nent to this work.) *	, including estimated date of starting any al depths for all markers and zones perti-		

It is proposed to shut off excessive water entry in this well by squeezing off existing perforations 594'-604', 484'-494', 464'-474' with 75 sacks cement, drill out and reperforate the Bisti Farmington sand interval 594'-604'. The perforations 594'-604' will be

stimulated with 500 gallons 15% acid.

<u> </u>		
18/1 hereby certify that the foregoing is true and	Petroleum Engineer	DATE August 25, 1980
(This space for Federal or State office use)		APPROVED
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	SEP . 4 1280
ahzan	+0 / D C: l	James F. SIMS
U	*See Instructions on Reverse Side	PISTRIOT OIL & CAS SUPERMICOR