16.

UNITED STATES SUBMIT IN TRIPLICATE.

		rorm a Budget			o. 42 –R	142
5.	LEASE	DESIGN	ATION	AND	SERIAL	NO.

San Juah

NM

OF THE INTERIOR	verse side)	5. LEASE DESIGNATION AND SERIAL NO.
ICAL SURVEY		14-20-603-1449

	DEPARTMENT OF THE INTERIOR verse side)	5. LEASE DESIGNATION AND SERIAL NO.
	GEOLOGICAL SURVEY	14-20-603-1449
	SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to different televioir. Use "APPLICATION FOR PERMIT—" for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo
	OIL GAS WELL X OTHER	7. UNIT AGREEMENT NAME
2 .	NAME OF OPERATOR	8. FARM OR LEASE NAME
	Hixon Development Company	Ka Gee Tah
3.	ADDRESS OF OPERATOR	9. WELL NO.
	P.O. Box 2810, Farmington, New Mexico 87401	2
4.	MAME OF OPERATOR Hixon Development Company ADDRESS OF OPERATOR P.O. Box 2810, Farmington, New Mexico ARMINGTON N. M. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 11001 ENIL 7001 EWIL Soction 10 T25N R12W	10. FIELD AND POOL, OR WILDCAT
	At surface	Wildcat
	1190' FNL, 790' FWL, Section 10, T25N, R12W	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		Section 10, 25N, 1
$\overline{14}$.	PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

6204' GLE

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:		
1				ļ		
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING CASING	
SHOOT OR ACIDIZE		ABANDON*	X	SHOOTING OR ACIDIZING	ABANDONMENT*	
REPAIR WELL		CHANGE PLANS		(Other)		
(Other)				(Note: Report results of mu Completion or Recompletion 1	iltiple completion on Well Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above captioned well has proven non-commercial at the present It is proposed to fill the 2-7/8" casing with 50 sacks Class B cement and squeeze Pictured Cliffs perfs at 1094'-1100' and 1124'-1136'. The cement will be displaced to about 30' and the top joint of 2-7/8" casing removed. The 5-1/2" surface pipe will be filed with cement and a regulation dry hole marker The location will be prepared for inspection. erected.

18. I hereby ceruity that the foregoin is trie and correct SIGNED Petroleum Engineer	DATE 7/6/81
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	DATE
JAMES F. SIMS DISTRICT ENGINEER See Instructions on Reverse Side	
ph.	
NMOCC	