NO. OF COPIES REC	EIVED				
DISTRIBUTION					
SANTA FE					
FILE		+			
U.S.G.S.		\top			
LAND OFFICE					
IRANSPORTER	OIL				
	GAS				
OPERATOR		\top			
PRORATION OF	ICE				
Operator					

SAN							LUNSPHVA					
	NTA FE	i		•		EW MEXICO OIL	FOR ALL		331UN		m C-104	
FIL	.E		1			KEQUES1		OWARLE		24	persedes Old C	104 and C-
			+				AND				fective 1-1-65	
	s.G.s.		↓	AU	JTHORIZ	ZATION TO TR	ANSPORT	OIL AND N	ATURAL C	SAS		
LA	ND OFFICE			1						<i></i>		
TRA	ANSPORTER	OIL										
1		GAS										
OPI	ERATOR		1									
-		+ -	+									
* -	ORATION OFF	ICE	لساد									
Oper	10101		_	_								
<u> </u>						loration Co.						
Addr	ress]	P.O. E	30x 70							
					•	New Mexico	82401					
Reas	son(s) for filing (Check proper			P 40111	NON TICKLED		Other (Please				
		X	, 002,		_			Other (Flease	explain)			
	· · · · · · · · · · · · · · · · · · ·	-		Choo	nge in Tra	nsporter of:						
Reco	ompletion [_		O11		Dry G	as					
Chan	nge in Ownership			Casi	inghead Go	conde	ensate					
												
If che	ange of ownersh	ip give nar	me									
and a	address of previ	ous owner.										
II. <u>D</u> ESC	CRIPTION OF	WELL A	ND L	EASE						NOO-(3-14-20- <i>5</i> 2	248
	se Name				No. Poo	l Name, Including F	ormation		Kind of Lease	Navajo	Allotted	Lease No.
	Ka-n	pah		1	Wi	.ldcat-Pictu	red Clif	- 1	State, Federal	•		_
Loca												
Uı	Init Letter B	;	18	50 Fee	t From Th	East Li	ne and	840	Feet From T	he Nor	th	
İ	<u> </u>			_								
L	ine of Section	22	Tow	nship 25	North	Range 11	West.	, NMPM,		San	Juan	County
								1 TAINT INI		San	ล กษา	County
II B.C	IONIAMPOS OF		·~~	CD ^-	ATT 4	D 214 more	• •					
						D NATURAL GA						
Name	e of Authorized T	ransporter o	IIQ I		or Conder	asate	Address (G	ive address to	which approv	ed copy of th	is form is to be	sent)
i												
Name	e of Authorized T	ransporter of	f Casi	nghead G	as 🔲 (or Dry Gas 🛣	Address (G	ive address to	which approv	ed copy of th	is form is to be	sent)
El Paso Natural Gas			as (lo.			!	lox 1492,				
					16	I	1.0. 1	OX 1472,	ET LASO	<u> </u>		
	ell produces oil or		!	Unit	Sec.	Twp. Rge.	is gas actu	ally connected	No Whe	n IIv	known	
give	location of tanks	•			! !	<u> </u>		,		O1	ELIONII	
Tf shie	a production is	commingle	d mish	that fee	- sav atl	10000 00 0001	sius sammi	nalina andra				
			a with	tnat iro	m any otr	ner lease or pool,	give commi	ngling order	number:			
V. COM	IPLETION DA	TA			Oil We	ll Gas Well	New Well	Washarra	I Dansen	Dive Beek	Tem- Deate I	D/// D/-
ח	esignate Type	of Compl	letion	$-(\mathbf{X})$	On we	Y Gas Well	New Mett	Workover	Deepen	, bind Back	Same Resty.	Diff. Hes'v
	ooignate 1) pe	, or comp.				1		1	!	1	1 1	
Date	Spudded			Date Com	pl. Ready	to Prod.	Total Depti	h		P.B.T.D.		
1	3-4-:	19 7 9		(9-25-1	979		133	8		1306	
Eleva	ations (DF, RKB,					Formation	Top Oil/Go			Tubing Dep		
		1 Gr	ا '''		_	Cliffs	100 011, 00	•		l ubing bop		
-		1 01	1	TIC	cureu	CITIIB	<u>. </u>	122	<u>*</u>		None	
Perfo	Perforations									Depth Casi:	•	
ļ		1224-28									1338	
i					TUBI	NG. CASING. AN	CEMENTI	NG RECORD				
<u> </u>	HOLES	176		CAS		NG, CASING, AND	CEMENTI				CKE CEMEN	-
	HOLES			CAS	SING & T	UBING SIZE	CEMENTI	DEPTH SE		S	ACKS CEMEN	Τ
	6-1/4			CAS	SING & T	UBING SIZE 5-1/2		DEPTH SET			25	<u> </u>
				CAS	SING & T	UBING SIZE		DEPTH SE				T
	6-1/4			CAS	SING & T	UBING SIZE 5-1/2		DEPTH SET			25	<u>T</u>
	6-1/4			CAS	SING & T	UBING SIZE 5-1/2		DEPTH SET			25	
	6-1/4 4-3/4				SING & T	UBING SIZE 5-1/2 2-7/8		DEPTH SE 485 1338		1	25 50	
	6-1/4 4-3/4 T DATA AND		r FO		SING & T	UBING SIZE 5-1/2 2-7/8 (Test must be a	fter recovery	DEPTH SE 485 1338		1	25 50	
OIL	6-1/4 4-3/4 T DATA AND WELL	REQUEST		R ALLO	SING & T	UBING SIZE 5-1/2 2-7/8	fter recovery	DEPTH SE- 1485 1338 of total volum full 24 hours)	e of load oil a	nd must be e	25 50	
OIL	6-1/4 4-3/4 T DATA AND	REQUEST			SING & T	UBING SIZE 5-1/2 2-7/8 (Test must be a	fter recovery	DEPTH SE 485 1338	e of load oil a	nd must be e	25 50	
OIL	6-1/4 4-3/4 T DATA AND WELL	REQUEST		R ALLO	SING & T	UBING SIZE 5-1/2 2-7/8 (Test must be a	fter recovery	DEPTH SE- 1485 1338 of total volum full 24 hours)	e of load oil a	nd must be e	25 50	
OIL.	6-1/4 4-3/4 T DATA AND WELL	REQUEST		R ALLO	DWABLE	UBING SIZE 5-1/2 2-7/8 (Test must be a	fter recovery	DEPTH SET 485 1338 of total volum full 24 hours) Wethod (Flow,	e of load oil a	nd must be e	25 50	
OIL.	6-1/4 4-3/4 T DATA AND WELL First New Oil Ru	REQUEST		R ALLO	DWABLE	UBING SIZE 5-1/2 2-7/8 (Test must be a	fter recovery	DEPTH SET 485 1338 of total volum full 24 hours) Wethod (Flow,	e of load oil a	nd must be e	25 50	
OIL Date	6-1/4 4-3/4 T DATA AND WELL First New Oil Ru	REQUEST		R ALLO	DWABLE	UBING SIZE 5-1/2 2-7/8 (Test must be a	fter recovery pth or be for Producing h Casing Pre	DEPTH SE- 1485 1338 of total volum full 24 hours) Method (Flow,	e of load oil a	nd must be e	25 50	
OIL Date	6-1/4 4-3/4 T DATA AND WELL First New Oil Ru	REQUEST		R ALLO	DWABLE	UBING SIZE 5-1/2 2-7/8 (Test must be a	fter recovery	DEPTH SE- 1485 1338 of total volum full 24 hours) Method (Flow,	e of load oil a	nd must be e	25 50	
OIL Date	6-1/4 4-3/4 T DATA AND WELL First New Oil Ru	REQUEST		R ALLO	DWABLE	UBING SIZE 5-1/2 2-7/8 (Test must be a	fter recovery pth or be for Producing h Casing Pre	DEPTH SE- 1485 1338 of total volum full 24 hours) Method (Flow,	e of load oil a	nd must be e	25 50	
OIL Date	6-1/4 4-3/4 T DATA AND WELL First New Oil Ru	REQUEST		R ALLO	DWABLE	UBING SIZE 5-1/2 2-7/8 (Test must be a	fter recovery pth or be for Producing h Casing Pre	DEPTH SE- 1485 1338 of total volum full 24 hours) Method (Flow,	e of load oil a	nd must be e	25 50	
Date Lengt	6-1/4 4-3/4 T DATA AND WELL First New Oil Ru	REQUEST		R ALLO	DWABLE	UBING SIZE 5-1/2 2-7/8 (Test must be a	fter recovery pth or be for Producing h Casing Pre	DEPTH SE- 1485 1338 of total volum full 24 hours) Method (Flow,	e of load oil a	nd must be e	25 50	
Date Lengt	6-1/4 4-3/4 T DATA AND WELL First New Oil Ru ith of Test	REQUEST in To Tanks		R ALLO	OWABLE	UBING SIZE 5-1/2 2-7/8 (Test must be a	fter recovery pth or be for Producing h Casing Pre	DEPTH SE- 1485 1338 of total volum full 24 hours) Method (Flow,	e of load oil a	nd must be e	25 9ual to or excellent 24 1980 V. COM. 7. 3	
Date Lengt	6-1/4 4-3/4 T DATA AND WELL First New Oil Ru th of Test al Prod. During To	REQUEST in To Tanks		R ALLO Date of T Tubing Pi Oil-Bble.	DWABLE	UBING SIZE 5-1/2 2-7/8 (Test must be a able for this de	fter recovery pth or be for Producing h Casing Pre	DEPTH SE 1485 1338 of total volum full 24 hours) Method (Flow,	e of load oil a	nd must be e Choke Size OCT OCT OCT OCT OCT OCT OCT OC	25 9ual to or excellent 24 1980 V. COM. 7. 3	
Date Lengt Actua GAS Actua	6-1/4 4-3/4 T DATA AND WELL First New Oil Ru th of Test al Prod. During To WELL al Prod. Test-MO 12 MCF	REQUEST in To Tanks		R ALLO Date of T Tubing Pi Oil-Bble.	DWABLE	UBING SIZE 5-1/2 2-7/8 (Test must be a able for this de	fter recovery pth or be for Producing h Casing Pre Water-Bble	DEPTH SE 1485 1338 of total volum full 24 hours) Method (Flow,	e of load oil a	choke Size	25 9ual to or excellent 24 1980 V. COM. 7. 3	
Date Lengt Actua GAS Actua	6-1/4 4-3/4 T DATA AND WELL First New Oil Ru th of Test al Prod. During To	REQUEST in To Tanks		R ALLO Date of T Tubing Pi Oil-Bble. Length of	DWABLE Out Test	UBING SIZE 5-1/2 2-7/8 (Test must be a able for this de	fter recovery pth or be for Producing h Casing Pre Water-Bble	DEPTH SE 1485 1338 of total volum full 24 hours) Method (Flow,	e of load oil a	choke Size Choke Size Choke Size Choke Size	25 50 qual to or excellent to	
Date Lengt Actua GAS Actua	6-1/4 4-3/4 T DATA AND WELL First New Oil Ru th of Test al Prod. During To WELL al Prod. Test-MO 12 MCF	REQUEST in To Tanks		R ALLO Date of T Tubing Pi Oil-Bble. Length of	DWABLE	UBING SIZE 5-1/2 2-7/8 (Test must be a able for this de	fter recovery pth or be for Producing h Casing Pre Water-Bble	DEPTH SE 1485 1338 of total volum full 24 hours) Method (Flow,	e of load oil a	choke Size	25 50 qual to or excellent to	
Date Length Actual GAS Actual Testi	6-1/4 4-3/4 T DATA AND WELL Siret New Oil Ru th of Test al Prod. During To WELL al Prod. Test-MC 12 MCF ing Method (pitot,	REQUEST in To Tanks ost back pr.)		R ALLO Date of T Tubing Pi Oil-Bble. Length of Tubing Pr 350,	DWABLE Out Test	UBING SIZE 5-1/2 2-7/8 (Test must be a able for this de	fter recovery pth or be for Producing h Casing Pre Water-Bble	DEPTH SE 1485 1338 of total volum full 24 hours) Method (Flow, ssure	e of load oil a	choke Size Gravity Old Choke Size	qual to or excellent to a second seco	
Date Length Actual GAS Actual Testi	6-1/4 4-3/4 T DATA AND WELL First New Oil Ru th of Test al Prod. During To WELL al Prod. Test-MO 12 MCF	REQUEST in To Tanks ost back pr.)		R ALLO Date of T Tubing Pi Oil-Bble. Length of Tubing Pr 350,	DWABLE Out Test	UBING SIZE 5-1/2 2-7/8 (Test must be a able for this de	fter recovery pth or be for Producing h Casing Pre Water-Bble	DEPTH SE 1485 1338 of total volum full 24 hours) Method (Flow, ssure ensate/MMCF	e of load oil a pump, gas life	choke Size Choke Size Choke Size Choke Size Choke Size	qual to or excellent to a second seco	
CERT	6-1/4 4-3/4 T DATA AND WELL First New Oil Ru with of Test al Prod. During To WELL al Prod. Test-MC 12 MCF ing Method (pitot,	REQUEST in To Tanks ost CF/D back pr.)	ANCI	R ALLO Date of T Tubing Pr Oil-Bble. Length of Tubing Pr 350,	DWABLE Test 8 da	UBING SIZE 5-1/2 2-7/8 (Test must be a able for this de	fter recovery pth or be for Producing No. Casing President Balance Bal	DEPTH SET 1485 1338 of total volum full 24 hours) Method (Flow, ensate/MMCF ssure (Shut-1	e of load oil a	choke Size Choke Size Choke Size Choke Size Choke Size	qual to or excellent to a second seco	
CAS Actua Testi I. CER1	6-1/4 4-3/4 T DATA AND WELL First New Oil Ru th of Test al Prod. During To WELL al Prod. Test-MO 12 MCF Ing Method (pitot, TIFICATE OF	REQUEST in To Tanks ost CF/D back pr.) COMPLIA the rules as	ANCI	R ALLO Date of T Tubing Pi Oil-Bble. Length of Tubing Pr 350,	OWABLE ONE Test B da	UBING SIZE 5-1/2 2-7/8 (Test must be a able for this de	fter recovery pth or be for Producing h Casing Pre Water-Bble	DEPTH SET 1485 1338 of total volum full 24 hours) Method (Flow, ensate/MMCF ssure (Shut-1	e of load oil a pump, gas life	choke Size Choke Size Choke Size Choke Size Choke Size	qual to or excellent to a second seco	
CAS Actua GAS Actua Testi I here Commi	6-1/4 4-3/4 T DATA AND WELL First New Oil Ru th of Test al Prod. During To WELL al Prod. Test-MC 12 MCF ing Method (pitot, TIFICATE OF	REQUEST in To Tanks ost CF/D back pr.) COMPLIA the rules as en complies	ANCI	R ALLO Date of T Tubing Pi Oil-Bble. Length of Tubing Pr 350, E	OWABLE Test Test 8 da	UBING SIZE 5-1/2 2-7/8 (Test must be a able for this de	fter recovery pith or be for Producing No. Casing President Balance Ba	DEPTH SE- 1485 1338 of total volum full 24 hours) Method (Flow, esure OIL CO /ED	of load oil a pump, gas life	choke Size Choke Size Choke Size Choke Size 1/4 TION CON	qual to or excellent to or exc	
CAS Actua GAS Actua Testi I here Commi	6-1/4 4-3/4 T DATA AND WELL First New Oil Ru th of Test al Prod. During To WELL al Prod. Test-MC 12 MCF ing Method (pitot, TIFICATE OF	REQUEST in To Tanks ost CF/D back pr.) COMPLIA the rules as en complies	ANCI	R ALLO Date of T Tubing Pi Oil-Bble. Length of Tubing Pr 350, E	OWABLE Test Test 8 da	UBING SIZE 5-1/2 2-7/8 (Test must be a able for this de	fter recovery pth or be for Producing No. Casing President Balance Bal	of total volum full 24 hours) Method (Flow, ensate/MMCF	of load oil a pump, gas life pump, gas life DNSERVA 1 24 1	choke Size Choke Size Choke Size Choke Size 1/4 TION CON NK T. CHAN	qual to or excellent to or exc	
CAS Actua GAS Actua Testi I here Commi	6-1/4 4-3/4 T DATA AND WELL First New Oil Ru th of Test al Prod. During To WELL al Prod. Test-MC 12 MCF ing Method (pitot, TIFICATE OF	REQUEST in To Tanks ost CF/D back pr.) COMPLIA the rules as en complies	ANCI	R ALLO Date of T Tubing Pi Oil-Bble. Length of Tubing Pr 350, E	OWABLE Test Test 8 da	UBING SIZE 5-1/2 2-7/8 (Test must be a able for this de	fter recovery peth or be for Producing No Casing President Bbls. Conducting President Approximately By	of total volum full 24 hours) Method (Flow, ensate/MMCF	of load oil a pump, gas life	choke Size Choke Size Choke Size Choke Size 1/4 TION CON NK T. CHAN	qual to or excellent to or exc	
CAS Actua GAS Actua Testi I here Commi	6-1/4 4-3/4 T DATA AND WELL First New Oil Ru th of Test al Prod. During To WELL al Prod. Test-MC 12 MCF ing Method (pitot, TIFICATE OF	REQUEST in To Tanks ost CF/D back pr.) COMPLIA the rules as en complies	ANCI	R ALLO Date of T Tubing Pi Oil-Bble. Length of Tubing Pr 350, E	OWABLE Test Test 8 da	UBING SIZE 5-1/2 2-7/8 (Test must be a able for this de	fter recovery pith or be for Producing has Casing President Producing has been been been been been been been bee	of total volum full 24 hours) Method (Flow, ensate/MMCF OIL Co /ED Original Sig	of load oil a pump, gas life pump, gas life DNSERVA 1 2 4 1	choke Size Choke Size OCT GAILMOF Choke Size 1/4 TION CON NK T CHAN RICT # 3	25 50 qual to or excellent 1980 N. COM. T. 3 anderson	ed top allow
CAS Actua GAS Actua Testi I here Commi	6-1/4 4-3/4 T DATA AND WELL First New Oil Ru th of Test al Prod. During To WELL al Prod. Test-MC 12 MCF ing Method (pitot, TIFICATE OF	REQUEST in To Tanks ost CF/D back pr.) COMPLIA the rules as en complies	ANCI	R ALLO Date of T Tubing Pi Oil-Bble. Length of Tubing Pr 350, E	OWABLE Test Test 8 da	UBING SIZE 5-1/2 2-7/8 (Test must be a able for this de	fter recovery pith or be for Producing has Casing President Producing has been been been been been been been bee	of total volum full 24 hours) Method (Flow, ensate/MMCF OIL Co /ED Original Sig	of load oil a pump, gas life pump, gas life DNSERVA 1 2 4 1	choke Size Choke Size OCT GAILMOF Choke Size 1/4 TION CON NK T CHAN RICT # 3	qual to or excellent to or exc	ed top allow
CAS Actua GAS Actua Testi I here Commi	6-1/4 4-3/4 T DATA AND WELL First New Oil Ru th of Test al Prod. During To WELL al Prod. Test-MC 12 MCF ing Method (pitot, TIFICATE OF	REQUEST in To Tanks ost CF/D back pr.) COMPLIA the rules as en complies	ANCI	R ALLO Date of T Tubing Pi Oil-Bble. Length of Tubing Pr 350, E	OWABLE Test Test 8 da	UBING SIZE 5-1/2 2-7/8 (Test must be a able for this de	fter recovery peth or be for Producing has Producing has been been been been been been been bee	of total volum full 24 hours) Method (Flow, ensate/MMCF OIL CO Original Signs form is to the in a request	pump, gas life pump, gas life pump Yas life pump	choke Size Choke Size OCT GALMCF Choke Size 1/4 TION CON NK T. CHAN RICT # 3	25 50 qual to or excent 24 1980 V. COM. 7. 3 Condenses MMISSION 19- with RULE 111 ewly drilled o	od top allo
CAS Actua GAS Actua Testi I here Commi	6-1/4 4-3/4 T DATA AND WELL First New Oil Ru th of Test al Prod. During To WELL al Prod. Test-MC 12 MCF ing Method (pitot, TIFICATE OF	REQUEST in To Tanks out OF/D back pr.) COMPLIA the rules are nomplies complete to	ANCI	RALLO Date of T Tubing Pi Oil-Bbla. Length of Tubing Pr 350, E gulations th and the	OWABLE Test Test 8 da	UBING SIZE 5-1/2 2-7/8 (Test must be a able for this de	Ster recovery peth or be for Producing Produci	DEPTH SE 185 1338 of total volum full 24 hours) Method (Flow, ssure OIL CO VED Original Signs form is to the is is a request form must	pump, gas life pump, gas life pump	choke Size Choke Size OCT Choke Size OCT Choke Size 1/4 TION CON SICT # 3 Compliance was able for a named by a talk on the control of the control	qual to or excellent to or exc	od top allo
CAS Actua GAS Actua Testi I here Commi	T DATA AND WELL Sth of Teet al Prod. During To WELL al Prod. Teet-MC 12 MCF Ing Method (pitot, TIFICATE OF eby certify that its in true and co	REQUEST in To Tanks out OF/D back pr.) COMPLIA the rules as en complies complete to	ANCI	RALLO Date of T Tubing Pi Oil-Bbla. Length of Tubing Pr 350, E gulations th and the	OWABLE Test Test 8 da	UBING SIZE 5-1/2 2-7/8 (Test must be a able for this de	fter recovery peth or be for Producing Produci	OFFTH SE 185 1338 of total volum full 24 hours) Method (Flow, ssure OIL CO Original Sign SUP form is to the is is a request form must is to the on the work of the state of the work on the work on the work of the state of the	pump, gas life pump, gas life pump	choke Size Choke Size OCT Choke Size OCT Choke Size 1/4 TION CON RICT # 3 Compliance with	Qual to or excellent to or exc	od top allow
CERTIL Date Length Actual GAS Actual Testi	T DATA AND WELL Sth of Teet al Prod. During To WELL al Prod. Teet-MC 12 MCF Ing Method (pitot, TIFICATE OF eby certify that its in true and co	REQUEST in To Tanks out OF/D back pr.) COMPLIA the rules as en complies complete to	ANCI and regard with the light the l	R ALLO Date of T Tubing Pi Oil-Bble. Length of Tubing Pr 350, E gulations th and ti best of t	OWABLE Test Test 8 da	UBING SIZE 5-1/2 2-7/8 (Test must be a able for this de	fter recovery peth or be for Producing Produci	OFFTH SE 185 1338 of total volum full 24 hours) Method (Flow, ssure OIL CO Original Sign form is to the series of the ser	pump, gas life pump, gas life pump, gas life pump Serva DNSERVA DISTINUTE SERVISOR D	choke Size Choke Size OCT Choke Size Choke Size 1/4 TION CON SICT # 3 Compliance was able for a naied by a tellance with the filled	Qual to or excellent to or exc	od top allow
CAS Actua GAS Actua Testi I here Commi	T DATA AND WELL First New Oil Ru th of Test al Prod. During To WELL al Prod. Test-MC 12 MCF Ing Method (pitot, TIFICATE OF eby certify that the sie true and co	REQUEST in To Tanks out OF/D back pr.) COMPLIA the rules as en complies complete to	ANCI	R ALLO Date of T Tubing Pi Oil-Bble. Length of Tubing Pr 350, E gulations th and ti best of t	OWABLE Test Test 8 da	UBING SIZE 5-1/2 2-7/8 (Test must be a able for this de	fter recovery peth or be for Producing Produci	OFFTH SE 185 1338 of total volum full 24 hours) Method (Flow, ssure OIL CO Original Sign SUP form is to the is is a request form must is to the on the work of the state of the work on the work on the work of the state of the	pump, gas life pump, gas life pump, gas life pump Serva DNSERVA DISTINUTE SERVISOR D	choke Size Choke Size OCT Choke Size Choke Size 1/4 TION CON SICT # 3 Compliance was able for a naied by a tellance with the filled	qual to or excellent to or exc	od top allow

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Date)