NO. OF COPIES RECI	NO. OF COPIES RECEIVED			
DISTRIBUTION				
SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
- THARSTONIER	GAS			
OPERATOR				
880547101105				

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	SANIAFE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65		
	FILE	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS .		
	011					
	TRANSPORTER GAS					
	OPERATOR	-				
1	PRORATION OFFICE	\neg				
	Operator					
	Address	P.O. Box 70				
	Reason(s) for filing (Check proper be	ox)	Other (Please explain)			
	New Well	Change in Transporter of:				
Recompletion Oil Dry Gas						
	Change in Ownership	Casinghead Gas Conder	nsate			
	If change of ownership give name					
	and address of previous owner					
				NOO-C-14-20-5249		
11.	DESCRIPTION OF WELL AND	Weil No. Pool Name, Including F	ormation Kind of Lea	Navajo Allotted Legse No.		
	Ko-sa	l Undesignated-P		<u> </u>		
	Location		1004104 011110			
	N 01	78 Feet From The South Lin	. 1850	The West		
	Unit Letter R ; O	Feet From The South Lin	ne and 1850 Feet From	The WCSC		
	Line of Section 23	ownship 25 North Range 1	l West , NMPM,	San Juan County		
m.	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	AS			
	Name of Authorized Transporter of C		Address (Give address to which appro	oved copy of this form is to be sent)		
	! 					
	Name of Authorized Transporter of C		Address (Give address to which appro			
	El Paso Natural Gas		P.O. Box 1492, El Pa	· · · · · · · · · · · · · · · · · · ·		
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	1.2 422 22222	nen .		
	give location of tanks.		No	Unknown		
	If this production is commingled v	with that from any other lease or pool,	give commingling order number:			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.		
	Designate Type of Complet		New Well Workover Deepen	Find Book State 100 11		
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Date Spudded 11-30-1978	3-14-1979	1457	1420		
	Elevations (DF, RKB, RT, GR, etc.)		Top Oil/Gas Pay	Tubing Depth		
	6496 Gr	Pictured Cliffs	1332			
	Perforations			Depth Casing Shoe		
	1332-4	2		1448		
TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	12-1/4	7	35	10		
	5	2-7/8	1448	175		
V.	TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	after recovery of total volume of load of	l and must be equal to or exceed top allow-		
•	OIL WELL	I. WELL.				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	111. vie.)		
			Casing Pressure	Choke Size		
	Length of Test	Tubing Pressure	Cdsing Pressure			
		00. 8535	Water - Bbls.	Gas-MCF		
	Actual Prod. During Test	Oil-Bbls.	174,01 - 2000			
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate		
	16 MCF	3 Hrs.				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
	lesting Method [pitot, occur pity	340, 7 da		1/4		
			OU CONSERV	ATION COMMISSION		
VI.	CERTIFICATE OF COMPLIA	NCE	11			
the state of the s			APPROVED ULI 24	1 1980		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		Original Signed by FRANK T. CHAVEZ			
above is true and complete to the best of my knowledge and belief.						
		TITLE SUPERVISOR D	ISTRICT # 3			
		A / 1		compliance with RULE 1104.		
	At a	De lu	This form is to be filed in	owable for a newly drilled or deepened		

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

Agent

(Title) 10-20-1980

(Date)