

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.**WELL COMPLETION OR RECOMPLETION REPORT AND LOG ***

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. NM-036254-A	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Hixon Development Company				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 2810, Farmington, NM 87401				8. FARM OR LEASE NAME Phillips Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 790' FWL, 1850' FNL, Section 9-T25N-R12W At top prod. interval reported below At total depth				9. WELL NO. 1	
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT WAW-Fruitland-PC	
15. DATE SPUDDED 7-12-78				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 9-T25N-R12W	
16. DATE T.D. REACHED 7-25-78				12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) 10-17-78				13. STATE NM	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6186' GL				19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 1300'		21. PLUG, BACK T.D., MD & TVD 1266'		22. IF MULTIPLE COMPL., HOW MANY* →	
23. INTERVALS DRILLED BY →				ROTARY TOOLS X CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1028'-1155' Fruitland and Pictured Cliffs					25. WAS DIRECTIONAL SURVEY MADE Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction - Density - GR-CBL					27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	42'	12-1/4"	10 sacks	
2-7/8"	6.5#	1296'	5"	125 sacks	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
1150'-55' (1-JSPF) (5')			DEPTH INTERVAL (MD)		
1106'-26' (2-JSPF) (20')			1155'-1106'		
1028'-38' (2-JSPF) (10')			AMOUNT AND KIND OF MATERIAL USED		
			500 gallons 15% acid with		
			30,100 SCF N2		
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
10-17-78	3	3/4	→		15.25
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
220 psi		→		122 MCED	0
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Well SI waiting on pipeline					TEST WITNESSED BY ALK
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED Al K...		TITLE Petroleum Engineer		DATE October 17, 1978	

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC