

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Hixon Development Company

P.O. Box 2810, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Phillips Federal	Well No. 1	Pool Name, including Formation WAW-Fruitland-PC	Kind of Lease State, Federal or Fee State NM-036254-A	Lease No.
Location Unit: Letter E ; 790' Feet From The West ; 1850' Feet From The North Line of Section 9 Township 25 North Range 12 West N.M.P.M. San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	B. Reilly Heights, Farmington, NM 87401
If well produces oil or liquids, give location of tanks.	Unit ☐ Sec. ☐ Twp. ☐ Rge. ☐ No Wait on hook-up

If this production is commingled with that from any other lease, give name and number of other lease.

V. COMPLETION DATA

Designate type of Completion -- (X)	☒ ☐ ☐ ☐ ☒		
Date Spudded 7-12-78	Date First Production 10-17-78	Depth 1300'	Depth to Bottom 1266'
Elevations (DF, KKB, RT, GR, etc.) 6186'	Name of Producing Formation Fruitland - Pictured Cliff	Depth to Top of Gas 1028'-1155'	Depth to Top of Oil 1296'
Perforations 1150'-55' (1-JSPF); 1106'-26' (2-JSPF); 1028'-38' (2-JSPF)			
TUBING, CASING, ETC.			
HOLE SIZE 12-1/4" 5"	CASING & TUBING SIZE 7" 2-7/8"	Weight 42' 1296'	Production 10 sacks 125 sacks

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks	Date of Test	Test Method (pilot, back pr., etc.)
Length of Test	Tubing Pressure	Pressure (shut-in)
Actual Prod. During Test	Oil-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 122 MCFD	Length of Test 3 hours	Est. Condensate/MCF 0	Gravity of Condensate
Testing Method (pilot, back pr.) Back pressure	Tubing Pressure (shut-in)	Casing Pressure (shut-in) 220 psi	Choke size 3/4

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. L. Kendrick
(Signature)

Petroleum Engineer

(Title)

October 17, 1978

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19

BY **Original Signed by A. R. Kendrick -**

TITLE **SUPERVISOR DIST. #3**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or location, or formation or other data of condition.