

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NOO-C-14-20-5195

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Union Oil Company of California

3. ADDRESS OF OPERATOR

P. O. Box 2620 - Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

1800' FSL & 790' FWL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo L19

9. WELL NO.

42 Y

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 19, T.25N., R.10W.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6563' GL

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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REPAIRING WELL

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FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Supplementary Well History X

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU rotary rig. Spudded 12-1/4" hole at 4:00 p.m., 9-25-78. Drilled to 744'. Circulated 1/2 hour. POOH.

Ran and cemented 16 jts. & 1 pc. (731.41') of 8-5/8", 24#, K-55, 8RD, ST&C, new casing at 743', with Howco insert float valve at 701', with 500 sacks regular class "A" cement with 2% CaCl₂, 50# flocele mixed at 15.6#/gallon. Maximum PDP 400#. Bumped plug with 800#. Displaced cement with 45 bbls. water. Released pressure and float held O.K. Circulated 140 sacks cement to pit. C.I.P. & J.C. at 2:45 p.m., 9-26-78. W.O.C. 8 hours. N.U. 8-5/8" casing and BOP. Tested casing and BOP to 1000#/1/2 hour, O.K.



18. I hereby certify that the foregoing is true and correct

SIGNED

R. G. Ladd, Jr.

TITLE

District Drilling Supt.

DATE

9-27-78

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: