Form	9-331
(May	1963

UNITED STATES SUBMIT IN TRIPLICATE* DEPARTMENT OF THE INTERIOR (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTKE OR TRIBE NAME

GEOLOGICAL SURVEY

SUNDRY N	OTICES	AND	REPORTS	ON	WELLS
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NOO-C-14-20-

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	
OIL GAS X OTHER	7. UNIT AGREEMENT NAME
NAME OF OPERATOR Union Oil Company of California	8. FARM OR LEASE NAME Navajo L19
P. O. Box 2620 - Casper, WY 82602	9. WELL NO.
. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT Basin Dakota
1800' FSL & 790' FWL	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 19, T.25N., R.10W. 12. COUNTY OR PARISH | 13. STATE 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) San Juan New Mexico 6563' GL

16.

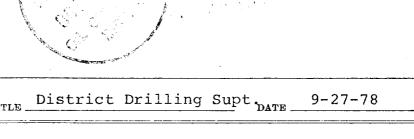
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL		CHANGE PLANS		(Other)Supplementar	
(Other)				(Note: Report results of n Completion or Recompletion	nultiple completion on Well Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work of the work of th proposed work. I nent to this work.)

MIRU rotary rig. Spudded 12-1/4" hole at 4:00 p.m., 9-25-78. Drilled to 744'. Circulated 1/2 hour. POOH.

Ran and cemented 16 jts. & 1 pc. (731.41') of 8-5/8", 24#, K-55, 8RD, ST&C, new casing at 743', with Howco insert float valve at 701', with 500 sacks regular class "A" cement with 2% CaCl₂, 50# flocele mixed at 15.6#/gallon. Maximum PDP 400#. Bumped plug with 800#. Displaced cement with 45 bbls. water. Released pressure and float held O.K. Circulated 140 sacks cement to pit. C.I.P. & J.C. at 2:45 p.m., 9-26-78. W.O.C. 8 hours. N.U. 8-5/8" casing and BOP. Tested casing and BOP to 1000#/1/2 hour, O.K.



18. I hereby certify that the foregoing is true and correct (This space for Federal or State office use) DATE . APPROVED BY CONDITIONS OF APPROVAL, IF ANY: