propriete District Uffice STRICT J k. Bast, 1980, Hobbs, NM 88240

Energy, minerals and frames redounces Departments

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

STRICT III XX Rio Brazos Rd., Aziec, NM 87410

perator

DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No.

Union Oil Company o	of Cali	fornia	dba l	Jnocal				0-045-23	1186		
dress 3300 N Butler, Suit	e 200.	Farmi	ngton.	. NM	87401					·	
ason(s) for Filing (Check proper box)	200,					r (Please expla	in)				
W Well	•	Change in	•	er of:	_					\	
ocompletics	Oil Dry Cas U Caringhead Cas Coodenate Change Well Name								[
nange in Operator	Casinghes	404 📋	Conden			inge werr	. Maine		 		
thange of operator give name I address of previous operator											
DESCRIPTION OF WELL	IND LE	ASE		_							
se Name Well No. Pool Name				ns, laciudi					f Lease Lease No. Pederal or Pee NOg C-1420-		
Navajo L-19	4Y Basin Dal			kota			<u> </u>				
ocatios L	1 0	300		- C	o+h	and 790)·	et From The .	Wost	Line	
Unit Letter	. :	,00	, Feet Proi	m 134 <u></u>	outh Lim	180		et Promitine.	NCSC		
Section 19 Township	25N	J	Range	10W	, 70	1PML S	an Juan			County	
					D. J. G. G						
I. DESIGNATION OF TRANS	SPORTE	or Conden			Address (Giw	address to wh	ich approved	copy of this !	form is to be se	int)	
Meridian Oil Company		V. C.		\mathbf{X}	Address (Give address to which approved copy of this form is to be sent) P.O. Box 4289, Farmington, NM 87499						
ame of Authorized Transporter of Casing	Address (Give address to which approved copy of this form is to be sent)										
Northwest Pipeline Con	P.O. Box 8900, Salt Lake City, UT 84108-0899					18-0899					
well produces oil or liquids, re location of teaks.	Unit T.	Sec. 19	17wp. 1	Rge. 10	Is gas actually connected? When Yes			7 3-29-79			
this production is commingled with that f					1			J-43-13	<u>′. </u>		
/. COMPLETION DATA	. Jone and Or		Same Back							·	
		Oil Wel	ı G	ss Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion					Total Depth	L	<u> </u>		1		
rate Spudded .	Date Com	ipi. Ready i	o Proc.		Total Depth			P.B.T.D.			
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Cas Pay			Tubing Depth			
Victor (St. Harriston and and and and and and and and and an											
erforations								Depth Casi	ng Shos		
			0.00	10 1100	CT \ CT \ PT	NO DECOD	<u> </u>	<u> </u>			
1101 5 0175	CEMENTING RECORD DEPTH SET SACKS CEMENT					ENT					
HOLE SIZE	CASING & TUBING SIZE				DEFINGET			SAGRO CEMERT			
	<u> </u>										
. TEST DATA AND REQUES	TEAD	ALLOW	ARIE		<u></u>			<u> </u>			
IL WELL (Test must be after r				i and musi	be equal to or	exceed top all	owable for the	is depth or be	for full 24 hor	♂ \$.)	
ate First New Oil Run To Tank					Producing Method (Flow, pump, gas lift, etc.)						
								10			
ength of Test	Tubing Pressure				Casing Pressure			Choke Size	CF	WER	
cual Prod. During Test	od. During Test Oil - Bbls.				Water - Bhis			682MCF			
atom Float During 1996											
GAS WELL	<u></u>		· 		· d			 J	UL2 2 19	31.	
ACTUAL Prod. Test - MCF/D	Leagth of	Test			Bols. Condet	ME MMCF	,	Gravity (gr	Companyage	DIV.	
								OIL CUIL DIV			
esting Method (pilot, back pr.)	Tubing Pressure (Shut-is)				Casing Pressure (Shut-in)			Choke Size DIST: 3			
							~ ~~~~~ ~			· ·	
I. OPERATOR CERTIFIC				ICE			USERV	ATION	DIVISION	NC.	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.					Date Approved						
July Fresh						By But) Chang					
Sandy Liese General Clerk						SUPERVISOR DISTRICT /3					
Printed Name Title						,	COPER	VISUR D	15 I HICT	<i>†</i> 3	
7/17/91	505	5-326-7		<u></u>	Title	· ———	······································				
Date		Te	elephone N	4 0.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.