STATE DE DEVE VEZ ANT YICO ENTRACED PARTIENT ON YEAR OIL CONSERVATION DIVISION P. O. HOX 2088 AAHIA EE SANTA FE, NEW MEXICO 87501 LAND OFFICE REQUEST FOR ALLOWABLE TRANSPORTER ... API 30-045-23261 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS OPPRATOR PAUNATION OFFICE Operator Hixon Development Company P.O. Box 2810, Farmington, New Mexico 87401 Reason(s) for liling (Check proper box) Other (l'lease explain) Recompletion Dry Gas Change in Ownership Castnahead Gas Condensate If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Legae Lease No. State, Federal or Fee Federal Black Hill Mesa 1 Bisti Lower Gallup NM2544 Location 1650 Feet From The North Line and 1650 Feel From The __East 17Township 25N Plange $12\mathrm{W}$ County II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil 🔀 💮 or Condensate 🗀 Addiess (Give address to which approved copy of this form is to be sent) Shell Oil Company Two Shell Plaza, P.O. Box 2099, Houston, TX Address (Give address to which approved copy of this form is to be sent 17700 Name of Authorized Transporter of Casinghead Gas [X] or Dry Gas El Paso Natural Gas Company P.O. Box 990, Farmington, New Mexico 87401 Unit Twp. If well produces oil or liquids, G 17 25N 12W No if surplus is available give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: N/A V. COMPLETION DATA New Well Deepen Plug Back | Same Res'v. Dill. Res'v. Designate Type of Completion - (X) X Х \mathbf{X} Date Compl. Ready to Prod. Total Depth 9-15-79 11-6-79 49761 Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe 49521 4831'-41', 4850'-60', 4818'-20', 4863'-76' (1-JSPF) TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 12-1/4" 8-5/8" 4-1/2" 216' 200 sacks 7-7/8" 49521 350 sacks 2-3/8" 48401

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours?

	Date First New Oil Run To Tanks	Date of Tees	Producing Method (Flow, pump, gas lif	(i, eic.)
	11-8-79	11-6-79	Pumping	•
_	Length of Teet	Tubing Pressure	Casing Pressure	Choke Size
	24 hours		86	3/4"
-	Actual Prod. During Test	Oil-Bble.	Water-Bble.	Gas-MCF
		48 BOPD	0 BWPD	47 MCFD

GAS WELL			£	ì
Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate	
				1
Teeting Method (publ. back pr.)	Tubing Pressure (Shut-1m)	Cosing Pressure (Shut-In)	Choke Size	

APPROVED

TITLE .

CERTIFICATE	OF	COMPLIANCE	

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Vice President

11-8-79

(Title)

(Date)

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with AULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

R. Kendriek

OIL CONSERVATION DIVISION

This form is to be filed in compliance with RULK 1104. If this is a request for allowable for a newly drilled or despened

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filled for each pool in multiply completed wells.