Form 9-331
(May 1963)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42–R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-25449

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

1.

| OIL WELL | ☒ | GAS WELL | ☐ | OTHER |

8. FARM OR LEASE NAME

Hunter Wash

2. NAME OF OPERATOR

Hixon Development Company

9. WELL NO.

2

3. ADDRESS OF OPERATOR

P.O. Box 2810, Farmington, New Mexico 87401

10. FIELD AND POOL, OR WILDCAT

Bisti Lower Gallup

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

860' FNL, 330' FWL, Section 22, T25N, R12W

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 22, T25N, R12W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6268' GL   6280 KB

12. COUNTY OR PARISH: San Juan
13. STATE: NM

16.   **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	PULL OR ALTER CASING
FRACTURE TREAT	MULTIPLE COMPLETE
SHOOT OR ACIDIZE	ABANDON*
REPAIR WELL	CHANGE PLANS
(Other)	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREATMENT	ALTERING CASING
SHOOTING OR ACIDIZING	ABANDONMENT*
(Other) Drilling Progress	

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

TD-4925' 9-11-79. Ran IES; GR-CNL-FDC, ML-MLL surveys.
Log tops: Fruitland-600', Pictured Cliffs-1078', Lewis-1260',
Cliffhouse-1430', Menefee-2510', Point Lookout-3487', Mancos-
3702', Lower Gallup-4706'. Ran 111 joints (4904.12') 10.5# and
9.5# K-55 8rd ST&C R-3 4-1/2" casing. Casing landed @ 4914'.
PBD-4872'. Pump 20 bbl chemical wash. Follow with 425 sacks
cement. Displace cement. Shut well in. WOC. MORT.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Petroleum Engineer   DATE 9-20-79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

nmocc

*See Instructions on Reverse Side