(Date)

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RK.

LAND GEFTER	REQUEST FO	DR ALLOWAREF	
TRANSPORTER OAL	REQUEST FOR ALLOWABLE AND		
OPERATOR FAUNATION OPPICE	AUTHORIZATION TO TRANS	SPORT OIL AND NATURAL GAS	5
Operator	Composi		
Hixon Development	, Company		
	armington, New Mexico	87401	
Reason(s) for filing (Check proper box		Other (l'Isose explain)	
New Well X	Change in Transporter of:		
Recompletion	Oil Dry Gas Castnohead Gas Condensate		
Change in Ownership	Casinghead Gas Conde		
If change of ownership give name and address of previous owner			
•			
DESCRIPTION OF WELL AND	Well No. Pool Name, Including I	Formation Kind of L	ease Lease No.
Hunter Wash	2 Bisti Lower	Gallup State, F.	h M25449
Location	N. marth	220	Wort
Unit Letter D : 860	Feet From The NOTEH LI	ne and 330 Feet Fr	om The West
Line of Section 22 To	waship $25N$ Range	12W , NMPM,	San Juan County
	į.		
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS Address (Give address to which as	proved copy of this form is to be sent)
Shell Oil Company		Two Shell Plaza, P.O. Box 2099, Houston, TX	
Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to which ap	proved copy of this form is to be sent 7700
If well produces oil or liquids,	Unit Sec. Twp. Rec. D 22 25N 12V	Is gas actually connected?	if surplus is available
give location of tanks.	1		ii surprus is available
I this production is commingled wi COMPLETION DATA	th that from any other lease or pool,		
Designate Type of Completic	on - (X) X Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Dill. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
9-6-79	11-27-79	4925'	4872'
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
KB 6280'	Bisti Lower Gallup	4806 '	4811 [†] Depth Casing Shoe
Perforations 4806'-10', 4791'-9	9'. 4768'-76'		Bepin coming biles
		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	2261	200 sacks
7-7/8''	4-1/2" 2 3/2	4872	425 sacks
	1 2 3/8	701-	
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	feer recovery of social volume of load	oil and must be specific top allow-
OIL WELL	able for this de	pith or be for full 24 hours) Producing Method (Flow, pump, gai	
Date First New Oil Run To Tanks	Date of Test	Pumping	Marie To
11-26-79 Length of Teel	Tubing Pressure	Casing Pressure	Cheke Size
24 hours			o. DEC
Actual Prod. During Test	Oil-Bbis.	Water-Bble.	18 MCFBIC
	51 BOPD	2 BWPD	10 VICEB
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbie. Condensate/MMCF	Gravity of Condensate
	Tubing Pressure (Shut-is)	Cosing Pressure (Shut-in)	Choke Size
Teeting Method (puot, back pr.)	I could be a comment of		
CERTIFICATE OF COMPLIANC	CE	OIL CONSERV	ATION DIVISION
-		lner	6 1979
hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		Original Signed by FRASK ELEHAVEZ DEPUTY OIL & GAS INSPECTOR, 9151, #3	
	<i>l</i> .	This form is to be filed i	n cumpliance with RULE 1104.
(Munit (linelika)		If this is a request for allowable for a newly drilled or despensed well, this form must be accompanied by a tabulation of the deviation	
Island	iwe)	tests taken on the well in ac-	cordance with AULE 111.
Petroleum Enginee		All sections of this form	must be filled out completely for allow-
11 00 70		able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner,	
flate)		well name or number, or transporter, or other such change of condition.	

Reperate Forms C-104 must be filed for each pool in multiply completed wells.