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## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION P.O. Box 2088

IRICT II Drawer DD, Anesia, NM 88210	P.O. Box Santa Fe, New Mexi	2088 ico 87504-2088		
TRICT III O Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOWABL		ON	
/ KIO DIADA KALI IMPONITORI	TO TRANSPORT OIL A	IND NATURAL GAS		
	TO THAILOT OTT		Well API No.	52
crator Giant Exploration & F	Production Company		30-045-2326	12
dress P.O. Box 2810, Farmingt	ton. New Mexico 87499			
ason(s) for Filing (Check proper box)		Other (Please explain)		
w Well	Change in Transporter of:  Dry Gas			
combienon KA	Guinahard Gre Condensate		fective July	
ange in Operator	n Development Company, I	P.O. Box 2810, Fari	nington, N.M.	87499
address of previous operator				
DESCRIPTION OF WELL A	ND LEASE Well No.   Pool Name, Including	Formation	Kind of Lease	Lease No.
asc Name Hunter Wash	Well No. (FOOI Marke, the footing	ver Gallup	State, Federal or Fee Federal	NM 25449
cation	N	orth Line and 330	Feet From The	estLinc
Unit LetterD	: 860 Feet From The NO			County
Section 22 Township	25N Range 129	W , NMPM, Sa:	n Juan	County
TO ANS	PORTER OF OIL AND NATUR	AL GAS	Citie form	is to be sent)
I. DESIGNATION OF TRANS ame of Authorized Transporter of Oil	or Condensate	Address (Give address to which a	pproved copy of this form	87499
Giant Refining _		PO Box 256, Far Address (Give address to which a	mington, NM	n is to be sent)
ame of Authorized Transporter of Casingly	1 LAN	PO Box 4990, F	armington, NM	87499
El Paso Natural Gas C	ompany	is gas actually connected?	When ?	
well produces oil or liquids, we location of tanks.		NO	July 21,	1987
this production is commingled with that for	rom any other lease or pool, give commingli	ng order number:		
V. COMPLETION DATA			Diepen   Piug Back   S	ame Res'v Diff Res'v
Designate Type of Completion -	1011 11011	1 1,64		
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spudded		Top Oil/Gas Pay	Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Old Oas 1 ay		
D. Comicon			Depth Casing	Shoe
Perforations				
		THE PERMITAIN DECORD		LOUIS SELICIT
	TUBING, CASING AND	CEMENTING RECORD	S	ACKS CEMENT
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	S	ACKS CEMENT
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE	DEPTH SET	S.	ACKS CEMENT
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	S	ACKS CEMENT
	CASING & TUBING SIZE	DEPTH SET		
	CASING & TUBING SIZE	DEPTH SET		
V. TEST DATA AND REQUES OIL WELL (Test must be after t	CASING & TUBING SIZE  ST FOR ALLOWABLE  recovery of total volume of load oil and mus	DEPTH SET	ille for this depth or be fi	or full 24 hows.)
V. TEST DATA AND REQUES OIL WELL (Test must be after t	CASING & TUBING SIZE	DEPTH SET	ille for this depth or be fi	
V. TEST DATA AND REQUES OIL WELL (Fest must be after 1 Date First New Oil Run To Tank	CASING & TUBING SIZE  ST FOR ALLOWABLE  recovery of total volume of load oil and must  Date of Test	DEPTH SET	itle for this depth or be for, gas lift, etc.)	or full 24 hours.)
V. TEST DATA AND REQUES OIL WELL (Test must be after t	CASING & TUBING SIZE  ST FOR ALLOWABLE  recovery of total volume of load oil and mus	DEPTH SET  1 be equal to or exceed top allows  Producing Method (Flow, pump  Casing Pressure	ille for this depth or be fi	or full 24 hows.)
V. TEST DATA AND REQUES  OIL WELL (Fest must be after 1  Date First New Oil Run To Tank	CASING & TUBING SIZE  ST FOR ALLOWABLE  recovery of total volume of load oil and must  Date of Test	I be equal to or exceed top allows Producing Method (Flow, pump	ille for this depth or be for gas lift, etc.)  City Size  Gas-MCF	or full 24 hows.)  CEIVE  JUL 3 1990
V. TEST DATA AND REQUES OIL WELL (Fest must be after to Date First New Oil Run To Tank Length of Test Actual Prod. During Test	CASING & TUBING SIZE  ST FOR ALLOWABLE  recovery of total volume of load oil and must  Date of Test  Tubing Pressure	DEPTH SET  1 be equal to or exceed top allows  Producing Method (Flow, pump  Casing Pressure	othe for this depth or be for gas lift, etc.)  Gas-MCl <sup>2</sup> Gas-MCl <sup>2</sup>	OF Juli 24 hours.)  CEIVE  JUL 3 1990  CON. DIV.
V. TEST DATA AND REQUES OIL WELL (Test must be after r Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	CASING & TUBING SIZE  ST FOR ALLOWABLE recovery of total volume of load oil and must Date of Test  Tubing Pressure  Oil - Bbls.	DEPTH SET  1 be equal to or exceed top allows  Producing Method (Flow, pump  Casing Pressure	othe for this depth or be for gas lift, etc.)  Gas-MCl <sup>2</sup> Gas-MCl <sup>2</sup>	or full 24 hows.)  CEIVE  JUL 3 1990
V. TEST DATA AND REQUES OIL WELL (Fest must be after to Date First New Oil Run To Tank Length of Test Actual Prod. During Test	CASING & TUBING SIZE  ST FOR ALLOWABLE  recovery of total volume of load oil and must  Date of Test  Tubing Pressure  Oil - Bbls.	DEPTH SET  I be equal to or exceed top allows Producing Method (Flow, pump Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF	othe for this depth or be for gas lift, etc.)  Gas-MCl <sup>2</sup> Gas-MCl <sup>2</sup>	OF Juli 24 hours.)  GEIVE  JUL 3 1990  CON. DIV.
V. TEST DATA AND REQUES OIL WELL (Test must be after r Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	CASING & TUBING SIZE  ST FOR ALLOWABLE recovery of total volume of load oil and must Date of Test  Tubing Pressure  Oil - Bbls.	DEPTH SET  I be equal to or exceed top allows Producing Method (Flow, pump  Casing Pressure  Water - Bbls.	Gas-MCF  Gravity of C	OF Juli 24 hours.)  CEIVE  JUL 3 1990  CON. DIV.
V. TEST DATA AND REQUES OIL WELL (Fest must be after r Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)	CASING & TUBING SIZE  ST FOR ALLOWABLE recovery of total volume of load oil and must Date of Test  Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure (Shul-in)	DEPTH SET  I be equal to or exceed top allows Producing Method (Flow, pump Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	Gas-MCli  Gravity of Choke Size	CEIVE JUL 3 1990 CON. DIV.
V. TEST DATA AND REQUES OIL WELL (fest must be after r Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Frod. Test - MCF/D  Testing Method (pitot, back pr.)	CASING & TUBING SIZE  ST FOR ALLOWABLE recovery of total volume of load oil and must Date of Test Tubing Pressure Oil - Bbis.  Length of Test Tubing Pressure (Shut-in)  CATE OF COMPLIANCE	DEPTH SET  I be equal to or exceed top allows Producing Method (Flow, pump Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	Gas-MCIF  Choke Size	CEIVE  JUL 3 1990  CON. DIV.
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V. TEST DATA AND REQUES OIL WELL (Fest must be after r) Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Frod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  1 hereby certify that the rules and reg Division have been complied with an is true and complete to the best of m	CASING & TUBING SIZE  ST FOR ALLOWABLE recovery of total volume of load oil and must Date of Test Tubing Pressure Oil - Bbls.  Length of Test Tubing Pressure (Shul-in)  CATE OF COMPLIANCE gulations of the Oil Conservation of that the information given above	DEPTH SET  I be equal to or exceed top allows Producing Method (Flow, pump Casing Pressure Water - Bbls.  Bbls. Condensate/MMCF Casing Pressure (Shut-in)  OIL CON Date Approved By	Gas-MCF  Choke Size  SERVATION  JUL 0	CEIVE  JUL 3 1990  CON. DIV.  DIVISION 3 1990
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- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- All sections of this form must be filled out for allowable on new and recompleted wells.

  2) All sections of this form must be filled out for allowable on new and recompleted wells.

  3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

  4) Separate Form C-104 must be filled for each pool in multiply completed wells.