

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

API 30-045-23357

Hixon Development Company

P.O. Box 2810, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box)

New Well

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Change in Transportation

Other (Please explain)

Recompletion

☐

Oil

☐

Gas

Change in Ownership

☐

Change in Ownership

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Change in Ownership

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease No.	Federal "C"	5	Kind of Lease	Lease No.
Location	Farmington Sand			Federal SF 078056
Unit: Letter	F	1850'	Feet From The North	1850'
Line of Section	6	Township	25 North	Range
			12 West	NMPM, San Juan
				County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Gas	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company		P.O. Box 990, Farmington, New Mexico 87401
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	No	Waiting on pipeline

IV. COMPLETION DATA

Designate Type of Completion	2-2-79	2-23-79	800'	771'
Date Spudded	6193' GL	Farmington Sand	620'	
Elevations (T.F., H.A.B., RT, GR, etc.)	658'-68'	620'-26'	(2-JSPF)	800'
Perforations	TUBING, CASING, AND CEMENT RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH FEET	SAC NO.
	12-1/4"	6"	30.5'	10
	5"	2-7/8"	800.0'	75 sacks 50-50
				Pozmix
				25 sacks Class B

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks	Date of Test	Production Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.
		Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
227	3 hours		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke size
Back pressure	221 psig		3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. R. Kendrick
(Signature)

Petroleum Engineer

(Title)

March 1, 1979

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19

BY Original Signed by A. R. Kendrick

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number of transporter or other change of condition.