Form 9-331 (May 1963)

NAME OF

14. PERMIT NO.

3. ADDRESS P.

UNITED STATES DEPARTMENT OF THE INTERIOR (Other instructions on reverse side)

SUBMIT IN TRIPLICATE.

Form approved.

Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		
OIL GAS X OTHER	7. UNIT AGREEMENT NAME	
NAME OF OPERATOR	8. FARM OR LEASE NAME	
Hixon Development Company	Federal "C"	
ADDRESS OF OPERATOR	9. WELL NO.	
P.O. Box 2810, Farmington, New Mexico 87401	6	
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT WAW-Fruitland-PC	

1500' FNL, 1850' FWL, Section 5, T25N, R12W

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6164' GL

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 5, T25N, R12W

12. COUNTY OR PARISH | 13. STATE San Juan

NM

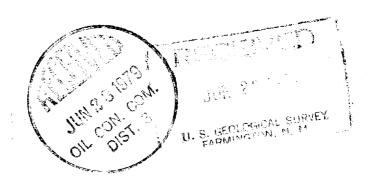
16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)		PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS		water shut-off FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (Note: Report result Completion or Reconstruction of	REPAIRING WELL ALTERING CASING ABANDONMENT* Progress this of multiple completion on Well mpletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Spudded well 6-25-79. Drilled 7-7/8" hole to 34'. Ran 33' 5-1/2" 14# J-55 casing to 33'. Cemented w/ 35 sacks Class B cement. Displaced cement w/1 BW. Nippled up wellhead. Tested surface casing for 30 minutes to 500 psi. Casing held pressure. Prepare to drill out from under surface.



18. I hereby certify that the foregoing is true and corr	Petroleum Engineer	DATE June 26, 1979	<u>}</u>
(This space for Federal or State office use)			
APPROVED BY	TITLE	DATE	_