

Form approved.  
Budget Bureau No. 42-R355.5.

(See other instructions on reverse side)

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>		GAS WELL <input checked="" type="checkbox"/>		DRY <input type="checkbox"/>		Other _____					
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEP-EN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>		DIFF. RESVR. <input type="checkbox"/>		Other _____	
2. NAME OF OPERATOR Hixon Development Company													
3. ADDRESS OF OPERATOR P.O. Box 2810, Farmington, New Mexico 87401													
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1500' FNL, 1850' FWL, Section 5, T25N, R12W At top prod. interval reported below At total depth													
14. PERMIT NO. _____ DATE ISSUED _____													
7. UNIT AGREEMENT NAME													
8. FARM OR LEASE NAME Federal "C"													
9. WELL NO. 6													
10. FIELD AND POOL, OR WILDCAT Wildcat													
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 5, 25N, 12W													
12. COUNTY OR PARISH San Juan													
13. STATE NM													
15. DATE SPUDDED 6-25-79													
16. DATE T.D. REACHED 6-28-79													
17. DATE COMPL. (Ready to prod.) 9-1-79													
18. ELEVATIONS (DF, REB, ET, GR, ETC.)* 6164' GLE													
19. ELEV. CASINGHEAD 6164'													
20. TOTAL DEPTH, MD & TVD 711'													
21. PLUG, BACK T.D., MD & TVD 655'													
22. IF MULTIPLE COMPL., HOW MANY* _____													
23. INTERVALS DRILLED BY _____													
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 440'-641' Farmington Sand													
25. WAS DIRECTIONAL SURVEY MADE yes													
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-Neutron-Density, GR-CCL													
27. WAS WELL CORED no													
28. CASING RECORD (Report all strings set in well)													
Casing Size Weight, lb./ft. Depth Set (MD) Hole Size Cementing Record Amount Pulled													
5-1/2" 14# 33' 7-7/8" 35 sacks													
2-7/8" 6.5# 681' 4-3/4" 150 sacks													
29. LINER RECORD													
Size Top (MD) Bottom (MD) Sacks Cement Screen (MD)													
30. TUBING RECORD													
Size Depth Set (MD) Packer Set (MD)													
31. PERFORATION RECORD (Interval, size and number) 641', 634', 627', 602', 503', 442', 440', 1-JSPF													
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.													
Depth Interval (MD) Amount and Kind of Material Used													
440' - 641' 400 gallons 15% acid													
33. PRODUCTION													
Date First Production Production Method (Flowing, gas lift, pumping—size and type of pump) Well Status (Producing or shut-in) Shut In													
Date of Test Hours Tested Choke Size Prod'n. for Test Period Oil—BBL. Gas—MCF. Water—BBL. Gas-Oil Ratio													
9-1-79 3 1/2 ————— 0													
Flow. Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil—BBL. Gas—MCF. Water—BBL. Oil Gravity-API (Corr.)													
2 psig ————— 52 MCFD 0													
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Well SI waiting on pipeline													
35. LIST OF ATTACHMENTS													
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records													
SIGNED _____ TITLE Petroleum Engineer DATE 9-19-79													

**\*(See Instructions and Spaces for Additional Data on Reverse Side)**

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leases to either a Federal agency or a State agency. The use of this form and the number of copies to be made by, or may be obtained from, the local Federal agency and core analysis, all types electric, etc.), form 101 or State laws and regulations. All attachments must be with Federal requirements. Consult local State spaces on this form and in any attachments. The state in item 22, and in item 24 show the producing report (page) on this form, adequately identified, and the location of the cementing tool. Items 22 and 24 above.)

[illegible]

37. SUMMARY OF POROUS ZONES:  
SHOW ALL IMPORTANT ZONES OF POROSITY AND  
DEPTH INTERVAL TESTED, CUSHION USED, TIN

FORMATION	TOP	BOT
Kirtland	98'	
Farmington Sand	597'	
Fruitland	680'	