Form 9-331 M 3 1966

UNITED STATES **DEPARTM**

SUBMIT IN TRIPLICATE*
(Other instructions on re-

Form approved. Budget Bureau No. 42-R1424 5. LEASE DESIGNATION AND SERIAL NO

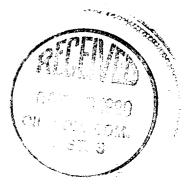
EN	OF	THE	INI	FRIOR	verse side)	

	GEOLOGICAL SURVE	G. IF INDIAN, ALLOTTEE OR TRIBE NAME		
	SUNDRY NOTICES AND REPOR the net use this form for proposals to drill or to deepen or use "APPLICATION FOR PERMIT" for			
1	GIT GAS X OTHER	RECEIVED	7. UNIT AGREEMENT NA	ME
2.	NAME OF OPERATOR Hixon Development Company	ŌĠŢ 1980	8. FARM OR LEASE NAM Federal "C"	Œ
3.	P.O. Box 2810, Farmington, New M	u s contoción allo di exico : 8\$401 et hitti	9. WELL NO.	
4.	LOCATION OF WELL (Report location clearly and in accordance wit See also space 17 below.) At surface	h any State requirements.	Wildcat	WILDCAT
	1500' FNL, 1850' FWL, Section 5,	T25N, R12W	11. SEC., T., B., M., OR B SURVEY OR AREA Section 5, T2	
14.	PERMIT No. 15. ELEVATIONS (Show whet	her DF, RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE
	616	4' GLE	San Juan	NM
16.	Check Appropriate Box To Indica	ate Nature of Notice, Report, or C	Other Data	

NOTICE OF INTENTION TO:				SUBSEQUENT REFORT OF.		
					F1	
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING CASING	
SHOOT OR ACIDIZE		AEANDON*	X	SHOOTING OR ACIDIZING	ABANDONMENT*	
EHPAIR WELL		CHANGE PLANS		(Other)		
(Other)				(Note: Report results of Completion or Recomplet	multiple completion on Well on Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above captioned well has proven non-commercial subsequent to foam frac treatment. It is intended to plug and abandon this well by filling 2-7/8" casing and squeezing perforations at 440', 442', 503', 602', 627', 634' and 641' with 25 sacks Class B cement. Cement will be displaced to about 30', the top joint of 2-7/8" casing removed and 7" surface pipe filled with an additional 5 sacks Class B cement. A regulation dry hole marker will be set and the location prepared for inspection.



	V /			
ſ.	18. I hereby tertify that the foregoing is true and correct			
	1 sofer Medra Genzain	TITLE	Petroleum Engineer	DATE September 24, 1980
1	This space for Federal or State office use)	PR. L. D. C.		VENED
ノ	APPROVED BY	TITLE		DATE
	CONDITIONS OF APPROVAL, IF ANY:			2007 JA 1980

*See Instructions on Reverse Side

MINOCC

JAMES F. SIMS HOLRIOTTOIL & GAS SUFERIVISOR