<u>DETRICT I</u>
P.O. Box 1960, Hotths, NTM #6241-1560

PETRICT II P.O. Drawer D.D., Artenia, NIM 80211-9719

DESTRACT III 1000 Rin Brisco Road, Aziec, NM \$7410 State of New Mexico
Baerry, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-136 Originated 12/23/91

Submit original and 4 copies to the appropriate district office.

	APPLICATION FOR APPROVAL TO USE AN ALTERNATE GAS MEASUREMENT METHOD Rule 403.B(1) or (2)					
Operator	Name: DUGAN PRODUCTION CORP.	Operator No. 325-1821				
Operator	Address: P.O. Box 420, Farmington, NM 8749	9				
Lease Na	me: Red Mac (Lease #NM-25443)	Type: State Federal X Fee				
Location:	Units A. D & V. Section 3, T25N, R12	W, San Juan County, NM				
Pool:	WAW Fruitland Sand PC					
Requested	d Effective Time Period: Beginning 2-1-92	Ending indefinite				
	APPROVAL PROCEDURE: R Please attach a separate shoet with the	• •				
2) A o 3) The 4) Des	ist of the wells (including well name, number, ULSTR location one year production history of each well included in this applies established or agreed-upon daily producing rate for each well signate wells to be equipped with a flow device (required for very gas transporter(s) connected to each well.	cation (showing the annual and daily volumes).				
	APPROVAL PROCEDURE: RU  Please attach a separate sheet with the for  A separate application is required for each Cen  Working interest, royalty and evertiding royalty ewnership must be come	ollowing information.  otral Point Delivery (CPD). OIL CON. DIV				
,	ownership plat showing a description of the lease and all of the List the wells which will be metered separately, including AF List the wells which will not be metered separately, including	PI No.				
2) Des	cribe the proposed method of allocating production from non	-metered wells.				
3) A o	ne year production history of the wells which will not be mete	ered showing the annual and daily volumes.				
4) The	gas transporter(s) connected to this CPD.					

## Applicant will be responsible for filing OCD Form C-111 for the CPD.

OPERATOR  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	OIL CONSERVATION DIVISION This approval may be cancelled at anytime that operating conditions indicate that re-tests may be necessary to prevent waste and protect correlative rights.
Signature: 2 2 mil	Approved Until: Settle notice  Original Signed by FRANK T. CHAVET
Printed Name & Title:	Title: SUPERVISOR DISTRICT # 3

## APPLICATION FOR APPROVAL TO USE AN ALTERNATE GAS MEASUREMENT METHOD ATTACHMENT NO. 1

## APPROVAL PROCEDURE: RULE 403.B(1)

1.) A list of the wells (including well name, number, ULSTR location, and API No.) included in this application.

Red Mac #1 Unit J, Sec. 3, T25N, R12W, San Juan County, NM API# 30-045-21849

Red Mac #2R Unit A, Sec. 3, T25N, R12W, San Juan County, NM API # 30-045-23503

Red Mac #3 Unit D, Sec. 3, T25N, R12W, San Juan County, NM API # 30-045-21850

2.) A one year production history of each well included in this application (showing the annual and daily volumes).

	1990 Production		
Well Name and No.	Annual (MCF)	Avg. Daily (MCFD)	
Red Mac #1	1230	4.30	
Red Mac #2R	2963	10.70	
Red Mac #3	1912	6.46	

3.) The established or agreed upon daily producing rate for each well and the effective time period.

	Agreed	Effective Time Period	
	Daily	Approx.	Approx.
Well Name	Prod.	Beginning	Ending
and No.	(MCFD)	Date	Date
Red Mac #1	6.24	2-1-92	indefinite
Red Mac #2R	13.20	2-1-92	indefinite
Red Mac #3	6.72	2-1-92	indefinite

4.) Designate wells to be equipped with a flow device (required for wells capable of producing 5 MCF per day or more).

Red Mac #1, Red Mac #2R, Red Mac #3

5.) The gas transporter(s) connected to each well.

El Paso Natural Gas Company