

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR  
Box 289, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1800'S, 1130'W  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

5. LEASE Navajo Allot N00 C-14-20-5017

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Hosteen Yazza

9. WELL NO.  
1

10. FIELD OR WILDCAT NAME  
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 26, T-25-N, R-9-W

12. COUNTY OR PARISH San Juan 13. STATE New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6562 GR

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

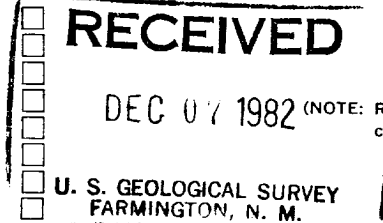
MULTIPLE COMPLETE

CHANGE ZONES

ABANDON\*

(other)

SUBSEQUENT REPORT OF:



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 1) Spot a plug from 6404' to 6151' to cover the Dakota and Greenhorn formations (20 sk).
- 2) Spot a plug from 5327' to 5227' to cover the Gallup formation (8sk).
- 3) Spot a plug from 4259' to 4159' to cover the Point Lookout (8sk).
- 4) Spot a plug from 3475' to 3242' to cover the Mesa Verde and Menefee. (18 sk)
- 5) Spot a plug from 1881' to 1605 to cover the Pictured Cliffs and Fruitland formations (22 sk).
- 6) Perf the casing at 1234' and squeeze cement to 1053' in the 7 7/8" - 4 1/2" annular space. Spot a plug from 1234' to 1053' to cover the Kirtland and Ojo Alamo formations. (50 sk)
- 7) Perf at 258' and squeeze cement to surface in the 4 1/2" - 8 5/8" annular space. (55 sk) (Over)

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED William A. Welch TITLE Production Engineer DATE December 8 1982

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE DEC 08 1982

CONDITIONS OF APPROVAL, IF ANY:

**APPROVED**  
James F. Sims  
JAMES F. SIMS  
DISTRICT ENGINEER

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between, and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

- 8) Spot a plug from 258' to surface in the 4½" casing. (20 sk)
- 9) Cut off wellhead and install dry hole marker. (10 sk)
- 10) Restore surface and reseed location.

GPO : 1976 O - 214-149