

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form 8-77
Budget Bureau No. 40-1-1-1-1

3. HOLE DESIGNATION AND FIELD NO.
N00 C-14-20-5017

6. IF INDIAN, ALLOTTEE OR THE SAME
Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Hostein Yazza

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Basin Dakota

11. SEC., T., R., M., OR BLOCK AND QUARTER OR AREA

Sec. 26, T-25-N, R-9-W

12. COUNTY OR
San Juan

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other

2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

3. NAME OF OPERATOR
El Paso Natural Gas Company

4. ADDRESS OF OPERATOR
PO Box 4289, Farmington, NM 87499

5. LOCATION OF WELL (Report location clearly and in accordance with any state requirements)*

At surface 1900'S, 1130'W

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

15. DATE WELL REACHED 11-12-79
16. DATE T.D. REACHED 11-25-79
17. DATE COMPL. (Ready to prod.) Plan to P&A

18. ELEVATIONS (DE, EBL, RT, GE, ETC.)* 6574' KB
19. FLEV. CASINGHEAD 6562'

20. TOTAL DEPTH, MD & TND 6632'
21. PLUG BACK T.D., MD & TND 6614'
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY rotary

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TND)* none
25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN IEL, CDL, CBL, Diff.Temp. & Temp. Survey
27. WAS WELL CORED no

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	218'	12 1/4"	165 cu.ft.	
4 1/2"	10.5#	6632'	7 7/8"	382 cu.ft.	
				403 cu.ft.	
				376 cu.ft.	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	6396'	

PERFORATION RECORD (Interval, size and number)					ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
					DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6307', 6355', 6360', 6365', 6370', 6375', 6438', 6445', 6455', 6460', 6466', 6472', 6477', 6482', 6501', 6506' w/1 spz.					6307-6506'	149,500# sand & 74,000 gal.:

33. PRODUCTION			WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			
	plan to P&A			

DATE OF TEST	HOURS TESTED	CHARGE SIZE	PROD'N. FOR TEST PERIOD	OIL—EBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—EBL.	GAS—MCF.	WATER—BBL.	OIL CAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED DATE TITLE Drilling Clerk DATE 12-21-82

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARM COPY

FARMINGTON DISTRICT

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and located either a Federal agency or a State agency or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be found by or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding appropriate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachment should be listed on this form, see Item 25.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in great detail (see Federal requirements. Consult local State or Federal office for specific instructions).

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other space on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the production interval, or intervals, (top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 22. Submit a separate report (if any) on this form, adequately describing for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 25: "Source Comment": Attached supplemental records for this well should show the details of any multiple stage completion and the location of the completion tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instructions for Items 22 and 24 above).

37. SUMMARY OF FORMER ZONES:

SHOW ALL INTERVALS OF PRODUCTIVITY AND CONTENTS THEREOF; COMPLETION INTERVALS; AND ALL DRILL-STEM TESTS, ISOTOPE AND DENSITY INTERVAL, TESTED, CUSHION TEST, TIME TOOL, OPEN, FLOWING AND SHUT-IN PRESSURES, AND REPERFORATIONS

FORMATION		FORMATION		DESCRIPTION, CONTENTS, ETC.		NAME		TOP	
	TOP		BOTTOM					MEAS. DEPTH	TRUE V. DEPTH
Ojo Alamo	1103	1184				Ojo Alamo	1103		
Kirtland	1184	1655				Kirtland	1184		
Fruitland	1655	1830				Fruitland	1655		
Pic.Cliffs	1830	1925				Pic.Cliffs	1830		
Lewis	1925	3292				Lewis	1925		
Menefee	3292	3425				Menefee	3292		
Mesa Verde	3425	4209				Mesa Verde	3425		
Pt.Lookout	4209	5277				Pt.Lookout	4209		
Gallup	5277	6181				Gallup	5277		
Greenhorn	6181	6236				Greenhorn	6181		
Graneros	6236	6336				Graneros	6236		
Dakota	6336	----				Dakota	6336		