	VED	NO. OF COPIES RECEIVED			
	4	DISTRIBUTION			
7		SANTA FE			
7		FILE			
		U.S.G.S.			
		LAND OFFICE			
	OIL		TRANSPORTER		
	GAS /	ſ			
		OPERATOR			
	CE	PRORATION OFFICE			
		OPERATOR			

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65		
U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
LAND OFFICE	AUTHURIZATION TO TRA	ANDFORT OIL AND NATURAL	30-045-23666		
OIL /	1		30-015-23666		
TRANSPORTER GAS /			QK.		
OPERATOR 2	_		B-1		
Operator					
GEORGE E. COLEMAN					
c/o W. M. Gallaway	7. 101-2 Petroleum Pl	laza Bldg., Farmingt	on, N. M. 87401		
Reason(s) for filing (Check proper box		Other (Please explain)			
New Well	Change in Transporter of:				
Recompletion	Oil Dry G	ıs L			
Change in Ownership	Casinghead Gas Conde	nsate			
If change of ownership give name and address of previous owner					
. DESCRIPTION OF WELL AND	LEASE				
Lease Name	Well No. Pool Name, Including F	· · · · · · · · · · · · · · · · · · ·	se Navajo Legse No. ral or Fee NOO-C-14-20-524.		
Dry Creek	3 Bisti Gall	up State, Feder	ul di 1 ee 1100-0-14-20-324.		
<b>i</b> -	80 Feet From The South Li	ne and 1980 Feet From	The West		
Line of Section 31 To	ownship 25 N . Range	10 W., NMPM, Sar	1 Juan County		
	TED OF OIL AND NATIOAL G	AS			
Name of Authorized Transporter of Of	or Condensate	Address (Give address to which appr			
The Permian Corpor	ration	P. O. Box 1183, I	louston, TX 77001 oved copy of this form is to be sent)		
Name of Authorized Transporter of Co	asinghead Gas 🔼 or Dry Gas	· ·			
El Paso Natural Ga	Unit Sec. Twp. Rge.	P. O. Box 1492, I	11 Paso, TX 79978		
If well produces oil or liquids, give location of tanks.	K 31 25N 10W	No	As soon as possible.		
	with that from any other lease or pool				
V. COMPLETION DATA			Plug Back   Same Res'v. Diff. Res'v		
Designate Type of Complet	ion - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resiv. Diff. Resiv		
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Date Spudded	12-15-79	5393 <b>'</b>	5368*		
9-30-79 Elevations (DF, RKB, RT, GR, etc.)		Top Oil/Gas Pay	Tubing Depth		
680 <b>7'</b> GR	Bisti Gallup	5215*	5243'		
Perforations			Depth Casing Shoe		
			5390		
		DEPTH SET	SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE	211'	100 sacks		
12 1/4" 7 7/8"	4 1/2"	5391.18'	110 Sacks		
1 1/0	4_1/2				
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load o depth or be for full 24 hours)	il and must be equal to or exceed top allo		
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.		
Date Liter Mew Off Man 10 Junes					
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
			1000		
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	CEB 2 COM.		
		1			
CAS WELL		1	Gravity of Condensate		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
-No test 199		0	Chala Sira		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
		OH CONSERV	(A TION COMMISSION		
VI. CERTIFICATE OF COMPLIA	NCE	li .	VATION COMMISSION		
v (	d regulations of the Oil Conservation		2 1 1980 , 19		
Complete bose been complied	l with and that the information give	BY_Original Signed by FRANK T. CHAVEZ			
above is true and complete to	the best of my knowledge and believe	TITLE SUPERVISOR DISTRICT	# 3		
_		TITLE SUPERATION DISTRIBUTE			
-00 = 1	<i>I</i>	This form is to be filed	This form is to be filed in compliance with RULE 1104.		
Stepra & la	llman				
(-)	gnature)	well, this form must be accommodate taken on the well in ac	cordance with RULE 111.		
Operator		All sections of this form	must be filled out completely for allo		
	Title)	able on new and recompleted	wells.		

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

February 28, 1980 (Date)