

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

88 MAY 17 AM 10:56

2. NAME OF OPERATOR

COLEMAN OIL & GAS, INC.

3. ADDRESS OF OPERATOR

P. O. DRAWER 3337, FARMINGTON, N.M. 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

990 FNL and 2235' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6804 GR

5. LEASE DESIGNATION AND SERIAL NO.

NOO-C14-20-5266

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NAVAJO

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

DRY CREEK

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

BISTI LOWER GALLUP

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 36, T25N, R11W

12. COUNTY OR PARISH

SAN JUAN

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

The subject well was plugged as follows;

3-25-88: Set bridge plug at 5160'. Fill the hole with 9.2# mud, spot 25 sx of cement on top of bridge plug.

3-26-88: Perforate 4 squeeze holes at 3070', mix 35 sx of cement, squeeze cement behind casing leaving 100' in casing from 3070' to 2970'. Perforate 4 squeeze holes at 2375', mix 35 sx of cement, squeeze cement behind casing leaving 100' in casing from 2375' to 2275'. Perforate 4 squeeze holes at 1660', mix 55 sx of cement, squeeze cement behind casing leaving 160' in casing from 1660' to 1500'. Perforate 4 squeeze holes at 860', mix 71 sx of cement, squeeze cement behind casing leaving 315' in casing from 860' to 545'.

3-28-88: Perforate 4 squeeze holes at 256', mix 35 sx of cement, squeeze cement behind casing leaving 100' in casing from 256' to 156'. Perforate 4 squeeze holes at 50', circulate cement to surface through braden head and fill casing with 28 sx of cement. Install depth marker.

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

MAY 15 1988

OIL CON. DIV
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

President

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

DATE

MAY 10 1988

AREA MANAGER
FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

VMOCO