

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-1423

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ka Da Pah

9. WELL NO.

1-R

10. FIELD AND POOL, OR WILDCAT

WAW-Fruitland-PC

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 3, 25N, 12W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Hixon Development Company

3. ADDRESS OF OPERATOR
P.O. Box 2810, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
790' FSL, 1650' FWL, Section 3, T25N, R12W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6195' GLE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Drilling Progress(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

DAILY DRILLING REPORT (USGS)

7-22-79 Staked well location GLE - 6195', KB-6199'. Wait on USGS. 9-13-79 Depth - 91'. Spudded well @ 10:00 am. Drilled 8-3/4" hole to 91' (95' KB) with air. Ran 3 joints 7" 23# J-55 ST&C casing to 90' KB. Cemented with 75 sacks cement. 9-14-79 Depth - 641', WOC 12 hours, tested casing and rams to 750 psi with mud. Held OK for 30 minutes. Drilled out from under surface with 5" bit. 9-15-79 Depth - 1002', drilling. 9-16-79 Shut down. 9-17-79 TD-1275'. Run IES, GR-Neutron-Density. Log tops: Kirtland-130', Fruitland - 666', Fruitland Coal-1086', PC-1105'. 9-18-79 TD-1275', Run 1280.35' 2-7/8" 6.5# J-55 casing. Casing set @ 1284' KB. PBD-1258' KB. Cement with 150 sacks. Well SI. WOC

18. I hereby certify that the foregoing is true and correct

SIGNED

Petroleum Engineer

DATE 9-19-79

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side