OIL CONSERVATION DIVISION

P. O. HOX 2088

SANTA FU, NEW MEXICO 87501

territories item

February 26, 1980

OPERATION COPERATION C	AUTHORIZATION TO TRAF	OR ALLOWABLE AND 4SPORT OIL AND HATUR	30-045-	- 2388 <i>5</i>	
Box 289, Farmingt					
Reason(s) for liling (Check proper	box)	Other (Please e	splain)		
New Well X Recompletion X	Change in Transporter of: Oil Dry	Gos 🔲			
If change of ownership give name		Serisale			
and address of previous owner					
DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including F		Formulion K	ind of Lease		
Nageezi	5 Basin Dakota	· ·		NM_6896	
Unit Letter E ;	1610 Feet From The North L	Ine and <u>850</u>	Feet From The West		
Line of Section 12	Township 25-North Range	9-West , нырм,	San Juan	County	
DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL G				
El Paso Natural G		•	which approved copy of this form	is to be sent)	
Name of Authorized Transporter of		Address (Give address to s	mington, New Mexico	is to be sent)	
El Paso Natural G	Unit Sec. Twp. Rgo.	Box 289, Far	mington, New Mexico		
If well produces oil or liquids, give location of tanks.	E 12 25-N 9-W	Is gas actually connected?	When		
If this production is commingled . COMPLETION DATA	with that from any other lease or pool,		ımber:		
Designate Type of Comple	tion - (X) Oil Well Gas Well X	New Well Workover	Deepen Plug Back Same F	Res'v, Dill. Res'v.	
Date Spudded 11-29-79	Date Compl. Ready to Prod. 2-19-80	Total Depth 6740	P.B.T.D. 6722'		
Elevations (DF, RKB, RT, GR, etc. 6510 °G1		Tcp (Gas Pay) 6418'	Tubing Depth	Tubing Depth	
Perforations 6418,6424,	<u>l Dakota</u> 6439,6507,6510,6577,6582,		6624 Depth Casing Shoe		
6637,66461.		D CEMENTING RECORD	6740'		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS C	SACKS CEMENT	
12 1/4"	8 5/8"	215!		165 cu. ft.	
7 7/8"	4 1/2"	6740'	411	411 cu. ft.	
	2 3/8"	6624 '			
TEST DATA AND REQUEST :	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume o	of look and must be equal to o	r exceed top allow-	
Date First New Oil Hun To Tanks	Date of Test	Producing Method (Flow, pu	mp, gue oft, etc.)		
Langth of Test	Tubing Pressure	Cosing Pressure	PAFFIVE	PAPFIVED	
Actual Prod. During Test	Oil-Bhis.	Water - Bbis.	MAR 519	80	
CAR WELL			OIL CON. CO		
Actual Frod. Teet-MCF/D Length of Teet		Bbis. Condensate/MMCF	Gratty of Condensed		
Teeting kiethod (putot, back pr.)	Tuhing Pressure (ships 4 st				
	SI 931	SI 1836	Choke Size		
CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION MAR 5 1980 APPROVED			
		TITLE SUPERVISOR DISTRICT # 3			
Drilling Clerk		This form is to be filed in compliance with RULE 1104.			
		If this is a request	for allowable for a newly dril	led or despend	
		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE it;			
(Tule)		All sections of this form must be filled out completely for allowable on new and recompleted wells.			

Pill out only Sections I. II. III, and VI for changes of owner, well name or number, or temperatur, or other such thange of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.