Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box. 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

DISTRICT II P.O. Drawer DD, Anceia, NM 88210

000 Rio Brazos Rd., Aztec, NM 87410	REQU	JEST FO	OF A	LLOW	/AB	LE AND A	UTHORIZ	ZATION				
TO TRANSPORT OIL AND NATUR							UHAL GA	Vell API No.				
Perator Hixon Development Company							30-045-23945					
Address			•	. 07/								
P.O. Box 2810, Farmin Reason(s) for Filing (Check proper box)	gton,	New Me	X1CC	o 874	199	Otho	r (Please expla	in)		·		
Reason(s) for 1-lling (Cheek proper box)		Change in			<del>-</del>							
Recompletion	Oil		Dry C	-	<u>x</u> ]							
Change in Operator	Casinghea	id Gas	Cono	ensate [	ــــــــــــــــــــــــــــــــــــــ							
change of operator give name address of previous operator							,				· · · · · · · · · · · · · · · · · · ·	
I. DESCRIPTION OF WELL AND LEASE						v:			of Lease No.		asc No.	
Lease Name	Well No. [Pool Name, Including							Federal or Fee	1			
Jarson onic					Cliffs F			ederal				
Location A	. 7	790	Feet l	From The	;	North Lin	and	Fc	ct From The	East	Line	
Unit Letter	25N				2W		мрм,	San Jua	an	<u> </u>	County	
Section 10wish)												
II. DESIGNATION OF TRANSPORTER OF OIL AND NATUR							RAL GAS  Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Oil or Condensate						Address (Give adaress to which approved copy of the form of the second						
Name of Authorized Transporter of Casing		or Dry Cas (XX)				Address (Give address to which approved copy of this form is to be sent) P.O. Box 2810, Farmington, New Mexico 87499						
Hixon Development Cor	npany	any			Rgc.	Is gas actually connected? When '						
If well produces oil or liquids, pive location of tanks.	Unit	i .	i	i		Ye	s	i				
f this production is commingled with that f	rom any o	her lease or	pool, g	give com	ningli	ing order num	ber:					
V. COMPLETION DATA		Oil Well	1. 1	Gas We	:11	New Well	Workover	Deepen	Plug Back S	Same Res'v	Diff Res'v	
Designate Type of Completion -	· (X)	i	i_			The Dark	<u>i</u>	J	P.B.T.D.			
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.1.D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth	Tubing Depth			
Perforations						L	Depth Casing Shoe					
							VO DECOR					
TUBING, CASING AND					DEPTH SET			S/	SACKS CEMENT			
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE					OCT III OCT						
						<u> </u>						
V. TEST DATA AND REQUES	TFOR	ALLOW	ABL	E		l			<del>,</del>			
V. TEST DATA AND REQUES OIL WELL (Test must be after re	ecovery of	total volume	of loa	d oil and	musi	be equal to or	exceed top all	owable for the	is depth or be fo	r full 24 hou	rs.)	
Date First New Oil Run To Tank Date of Test						Producing M	ethod (Flow, p	wnp, gas 1911.	211.7			
1 - A -C Tool	Tubing P	meatre				Casing Hrees	in L		Charle Size			
Length of Test	Tuoing T						<u> </u>		CHACE			
Actual Prod. During Test	Oil - Bbl	<b>S.</b>				Water - Bbls	MAY2	5 1990	0			
A LO YVIDY Y	1					(	DIL CO	N. DI	V.1 .			
GAS WELL   Actual Prod. Test - MCF/D   Length of Test						Bbls. Condensate/MNOIST. 3 Gravity of Condensate						
Actual 11000 1000						0 7 10-00	(chu( in)		Choke Size			
Tosting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			G.0.0				
VI. OPERATOR CERTIFIC	ATE O	F COM	PLIA	ANCE				NSFRV	'ATION I	OIVISIO	NC	
I hamby configurable the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION  MAY 2.5 1997							
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date	e Approve		meat 4 0 0	73'I 			
h . 16							· Tarter To		\d	/		
Jelen Culled						∥ By_	By Bin Chang					
Signature Aldrich L. Kuchera (505) 326-3325								SUPER!	VISOR DIS	TRICT	13	
Printed Name May 24 1990 President						Title	<i></i>					
Date		Tc	lephon	k No.	ne de la companie		national parties	SE TANK COMPANY OF	<b>建筑建筑中央水平水平水平水平水平水</b>	and the second second	older stallet for little entragely-d	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- A) Smarte Form C-104 must be filed for each pool in multiply completed wells.