

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir,  
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
NM 25446

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.  
Federal 18 Well No. 1

2. Name of Operator  
Giant Exploration & Production Company

9. API Well No.  
30-045-23983

3. Address and Telephone No.  
P.O. Box 2810, Farmington, New Mexico 87499 (505)326-3325

10. Field and Pool, or Exploratory Area  
Bisti Farmington Ext.

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
790' FNL, 1000' FEL, Sec. 18, T25N, R12W

11. County or Parish, State  
San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The subject well was plugged and abandoned on 04/22/96 as outlined on the attached page.

Approved as to plugging of the well here.  
Validity under bond is retained until  
surface restoration is completed.

RECEIVED  
MAY - 2 1996  
OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Gregory E. McIntosh Title Senior Area Engineer

Date APR 26 1996

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any manner within its jurisdiction.

\*See Instruction on Reverse Side

NMOCD

APPROVED  
APR 26 1996  
D. J. Spivey  
DISTRICT MANAGER

**Giant Exploration & Production Company**  
**Federal 18 Well #1 (Fm)**  
790' FNL, 1000' FEL, Sec. 18, T-25-N, R-12-W  
San Juan County, NM.  
NM - 25446

April 23, 1996

**Plug & Abandonment Report**

**Cementing Summary:**

**Plug #1** with CIBP at 1389', mix 11 sxs Class B cement inside 2-7/8" casing from 1389' to 984' above Chacra perforations and Pictured Cliffs top.

**Plug #2** mix and pump 35 sxs Class B cement down 2-7/8" casing into Fruitland perforations; displace to 200', squeeze pressure 100#.

**Plug #3** with 25 sxs Class B cement pumped down 2-7/8" casing from 96' to surface, circulate good cement out bradenhead.

**Plugging Summary:**

Notified BLM, 4/19/96 at 8:00 am

4-18-96 Drive rig and equipment to location. Spot rig and equipment on location. Set rig on jacks. Unable to rig up due to high winds. SDFD.

4-19-96 Safety Meeting. RU rig. Change out pump trucks. Layout relief to pit. Check well pressures: tubing and casing 50#. Bleed well down to pit. Break wellhead cap loose. Strip on BOP and change pipe rams to 1-1/4". NU BOP and test. PU on tubing, found free. POH and inspect 23 joints 1-1/4" NUE tubing, (763"). PU additional work tubing and RIH open ended; and tag CIBP at 1389'. Load 2-7/8" casing and establish circulation with 2 bbls water. Pump additional 5 bbls water and circulate well clean. Plug #1 with CIBP at 1389', mix 11 sxs Class B cement inside 2-7/8" casing from 1389' to 984' above Chacra perforations and Pictured Cliffs top. POH and LD tubing. Establish rate down 2-7/8" casing 2 bpm at 500# into Fruitland perforations, no blow out bradenhead. Plug #2 mix and pump 35 sxs Class B cement down 2-7/8" casing into Fruitland perforations; displace to 200', squeeze pressure 100#. Shut in well and WOC. SDFD.

4-22-96 Safety Meeting. Open up well, no pressure. RU A-Plus wireline truck. RIH and tag cement at 96'. Perforate 2 squeeze holes at 96'. POH. Establish circulation down 2-7/8" casing and out 7" annulus with 5 bbls water. Plug #3 with 25 sxs Class B cement pumped down 2-7/8" casing from 96' to surface, circulate good cement out bradenhead. Shut in well and WOC. RD rig floor. Dig out wellhead. Cut off wellhead. Found cement down 10' in 2-7/8" x 7" annulus. Mix 15 sxs Class B cement, fill 2-7/8" x 7" casing annulus and install P&A marker. RD rig and equipment and move off location. Joe Ruybalid with BLM on location.