Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 25446

6. If Indian, Allottee or Tribe Name

Do not use this form for proposal Use "APPLICATI	7. If Unit or CA. Agreement Designation				
SUBMIT					
1. Type of Well Oil Well X Ga	8. Well Name and No. Federal 18 Well No. 1				
2. Name of Operator	9. API Well No.				
Giant Exploration & Production	30-045-23983				
3. Address and Telephone No.	10. Field and Pool, or Exploratory Area				
P.O. Box 2810, Farmington, N	Bisti Farmington Ext.				
4. Location of Well (Footage, Sec., T., R.,	11. County or Parish, State				
790' FNL, 1000' FEL, Sec. 18,	San Juan, New Mexico				
12. CHECK APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE, REPORT, OR O	OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION	ON			
	X Abandonment	Change of Plans			
Notice of Intent	Recompletion	New Construction			
_	Plugging Back	Non-Routine Fracturing			
X Subsequent Report	Casing Repair	Water Shut-Off			
	Altering Casing	Conversion to Injection			
Final Abandonment Notice	Other	Dispose Water			
		(Note: Report results of multiple completion on Well			
		Completion or Recompletion Report and Log form.)			
13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is					

The subject well was plugged and abandoned on 04/22/96 as outlined on the attached page.

directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

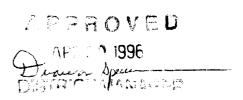
fisproved to to properly of the wall bore. Hability upstar bond is refelned until Partiers restoration is considered.



14. I hereby certify that the foregoing is true and corr		ADD O	
Signed Nuger Mille 1821	Title Senior Area Engineer	Date	APR 26 1996
Gregory E. McIntosh		,	
(This space for Federal or State office use)			
Approved by	Title	Date	
Conditions of approval, if any:			

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any manner within its jurisdiction.

*See Instruction on Reverse Side



Giant Exploration & Production Company Federal 18 Well #1 (Fm) 790' FNL, 1000' FEL, Sec. 18, T-25-N, R-12-W San Juan County, NM. NM - 25446

April 23, 1996

Plug & Abandonment Report

Cementing Summary:

- Plug #1 with CIBP at 1389', mix 11 sxs Class B cement inside 2-7/8" casing from 1389' to 984' above Chacra perforations and Pictured Cliffs top.
- Plug #2 mix and pump 35 sxs Class B cement down 2-7/8" casing into Fruitland perforations; displace to 200', squeeze pressure 100#.
- Plug #3 with 25 sxs Class B cement pumped down 2-7/8" casing from 96' to surface, circulate good cement out bradenhead.

Plugging Summary:

Notified BLM, 4/19/96 at 8:00 am

- 4-18-96 Drive rig and equipment to location. Spot rig and equipment on location. Set rig on jacks. Unable to rig up due to high winds. SDFD.
- 4-19-96 Safety Meeting. RU rig. Change out pump trucks. Layout relief to pit. Check well pressures: tubing and casing 50#. Bleed well down to pit. Break wellhead cap loose. Strip on BOP and change pipe rams to 1-1/4". NU BOP and test. PU on tubing, found free. POH and inspect 23 joints 1-1/4" NUE tubing, (763'). PU additional work tubing and RIH open ended; and tag CIBP at 1389'. Load 2-7/8" casing and establish circulation with 2 bbls water. Pump additional 5 bbls water and circulate well clean. Plug #1 with CIBP at 1389', mix 11 sxs Class B cement inside 2-7/8" casing from 1389' to 984' above Chacra perforations and Pictured Cliffs top. POH and LD tubing. Establish rate down 2-7/8" casing 2 bpm at 500# into Fruitland perforations, no blow out bradenhead. Plug #2 mix and pump 35 sxs Class B cement down 2-7/8" casing into Fruitland perforations; displace to 200', squeeze pressure 100#. Shut in well and WOC. SDFD.
- 4-22-96 Safety Meeting. Open up well, no pressure. RU A-Plus wireline truck. RIH and tag cement at 96'. Perforate 2 squeeze holes at 96'. POH. Establish circulation down 2-7/8" casing and out 7" annulus with 5 bbls water. Plug #3 with 25 sxs Class B cement pumped down 2-7/8" casing from 96' to surface, circulate good cement out bradenhead. Shut in well and WOC. RD rig floor. Dig out wellhead. Cut off wellhead. Found cement down 10' in 2-7/8" x 7" annulus. Mix 15 sxs Class B cement, fill 2-7/8" x 7" casing annulus and install P&A marker. RD rig and equipment and move off location. Joe Ruybalid with BLM on location.