

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 25444

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Hixon Development Company

3. ADDRESS OF OPERATOR

P.O. Box 2810, Farmington, New Mexico 87401.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2040' FNL, 2040' FEL, Section 4, T25N, R12W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6158' GLE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hixon Federal

9. WELL NO.

1-R

10. FIELD AND POOL, OR WILDCAT

WAW-Fruitland-PC

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 4-T25N-R12W

12. COUNTY OR PARISH
San Juan13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Drilling Progress ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-25-80: Move in rotary tools. Spud well at 11:00 am. Drill 8-3/4" hole to 97'. Run 94' 7" 20# J-55 ST&C casing. Casing shoe set at 96' GLE. Cement with 75 sacks Class B cement. Good cement returns to surface. WOC 18 hours. USGS notified prior to cementing.

2-26-80: Depth 600'. Install BOP and test to 750 psi. Drill out from under surface. Drilled 5" hole 97'-600'. Totco survey 1/4°. Trip out.

2-27-80: TD-1298'. Run open hole IES, DBC/GRS survey. Log tops as follows:

Ojo Alamo	Behind surface casing
Farmington Sand	620'
Fruitland Coal	1071'
Pictured Cliffs	1096'

2-28-80: TD-1298'. Run 2-7/8" 6.5# 8rd EUE J-55 casing to 1298' FBD-1292'. Cement with 150 sacks cement as follows: Pump 100 sacks Deepoz-6 with 1/4#/sack cello flakes, 2% CaCl. Follow with 50 sacks Class B with 2% CaCl. Displace Omega latch in plug with water. WOC cement returns to surface. USGS notified prior cementing.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Petroleum Engineer

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE 3-20-80

ACCEPTED FOR RECORD

DATE MAR 25 1980

FARMINGTON DISTRICT

BY

M. L. Kuchera

*See Instructions on Reverse Side