UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	5. LEASE NM 25444 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME
	8. FARM OR LEASE NAME Hixon Federal
1. oil gas x other	9. WELL NO. 1-R
2. NAME OF OPERATOR Hixon Development Company	10. FIELD OR WILDCAT NAME WAW-Fruitland-PC
3. ADDRESS OF OPERATOR P.O. Box 2810, Farmington, New Mexico 87499	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 2040' FNL, 2040' FEL, 4-25-12 AT TOP PROD. INTERVAL:	Section 4, T25N, R12W
	12. COUNTY OR PARISH 13. STATE San Juan New Mexico
AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6158' GLE
REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* BUREAU OF I	(NOTE: Report results of multiple completion or zone 126 1984
(other)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pumped 35 sacks cement (41.3 cubic feet) in the subject well's 2-7/8" casing and squeezed the Pictured Cliffs perfs 1096'-1108'. Cement was originally circulated to surface behind casing. Well P & A'd 12/23/83. The 2-7/8" casing was cut off 4' underground and a steel plate welded across casing NAPI requested that a dry hole marker not be set.

Subsurface Safety Valve: Manu. and Type	Set @ F
18 Kereby certify that the foregoing is true and correct	
SIGNED Letter Cerclier Petroleum Enginee	r _{DATE} 1/25/84
(This space for the art of the use	EM APPROVED
CONDITIONS OF APPROVAL, IF ANY: DEC 1 71984	W AS AMEN

Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed.

OIL CON See Instructions o Distres gide DEC 13 1984

MILLENBACH

MANAGER

AREA MANAGER