Form Approved.					
_ Budget	Bureau	No.	42-R1	424	

Perm 9–331 Dec. 1973	Budget Bureau No. 42-R1424
UNITED STATES	5. LEASE NOO-C-14-20-5200
DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo ラミョン
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME.
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME Colket
1. oil gas well other	9. WELL NO. #1E #15 # 14-5
2. NAME OF OPERATOR Jerome P. McHugh	10. FIELD OR WILDCAT NAME Bas in Dakota
3. ADDRESS OF OPERATOR Box 208, Farmington, NM 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1850' FSL - 1520' FWL	AREA 프로 REA TEST NERT NEW 프로 REA TEST NERT NEW 프로 REA TEST NEW
AT SURFACE: AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE 19 San Juan 3 = 3 NM 3 = 5
AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO. 243 3 2 5483 3 2 5483 5 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF KDB AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF:	To god by the polytopic of the polytopic
REPAIR WELL	Change of Form 9-330.)
CHANGE ZONES U U. S. GEOLO	A 1000 - Republic of the area
(other) Pert FARMING	TON, N. M. 4 1988 3 3 3 5 8 8
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertined	illectionally diffied, give subsurface locations and
4-14-80	
Rigged up Jetronics and GR-CCL from PBTD as follows: 5794-5808 (8 holes) 5754-5759 (5 holes)	7 1 2 4 0 7 2 2 3 2
Set Baker Packer Model "R" at 5720 and p	목숨님께서 그 그림사업
Casing checked good. Moved packer to 57 hole loaded. Western spotted 1 bbl of 1	85', installed wakve en the to keep
set @ 5785' KB. Western pumped down tbg	and broke down zene @ 1350 25
and pumped 4 bbls of 15% HCl into zone. and broke down with 2000 psi and pumped psi. Shut well in.	1SDP 1400 pages from the light packs are 6 bbls fo 15% HCl into 20ned ISDP 150
•	To Set @ To Set William College
Subsurface Safety Valve: Manu. and Type	11 10 10 10 10 10 10 10 10 10 10 10 10 1
SIGNED TITLE Agent	DATE 4-18-80 2 0 2 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
(This space for Federal or State of	fice use) The part of the part
APPROVED BY	DATE
	E SAN