PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON*

Form Approved.

UNITED STATE	:S		
DEPARTMENT OF THE	INTERIOR		
GEOLOGICAL SURVEY			

Form 9–331	Budget Bureau No. 42-R1424
UNITED STATES DEPARTMENT OF THE INTERIOR	5. LEASE NOO C 14-20-5200
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a difference reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
	Colket
1. oil gas WX other	9. WELL NO.
2. NAME OF OPERATOR	1E
Jerome P. McHugh	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Basin Dakota
P O Box 208, Farmington, NM 87499	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 1	7 AREA
below.) 1850' FSL - 1520' FWL	Sec. 15 IZDIN KITIM
AT SURFACE:	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	San Juan NM
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE	E,
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	63 1' GL •
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	IEV \
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PILL OR ALTER CASING	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6371 GL 6 1983 (NOTE: Report results of multiple completion or zone
REPAIR WELL	(NOTE: Report results of multiple completion or zone hange on Form 9–330.)
PILL OR ALTER CASING \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	RVEY

(other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MI & RU. Install B.O.P. SITP = 0; SIGP = 200 psi, bled... 4-22-83 to zero. T.O.H. with 179 jts. 1½" tbg. R.U. Basin Perforators. T.I.H. with $4\frac{1}{2}$ " Gearhart thrifty cast iron bridge plug set at 5788'. T.I.H. with dump bailer and spotted 14' cement on plug (1.25 cf). PBD 5774'. T.I.H. with 177 jts 1½" tubing and landed at 5726' (laid down 2 jts. with pinched body). Rigged down. Nipple down B.O.P. Nippled up well head.

Subsurface Safety Valve: Manu. and Typ	ne		Set @ Ft.
18. I hereby certify that the foregoing is signed John Roe	true and correct Agen	t DATE	4-25-83 D S C S D S O O S O O O O O O O O O O
APPROVED BY	(This space for Federal or S	itate omice use)	
CONDITIONS OF APPROVAL, IF ANY: MAY 0 3 1983		NMOCC	Cas was with

*See Instructions on Reverse Side