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Appropriate District Office
DISTRICT 1
F.O. Box 1980, Hobbs, NM 88240

State of New Mexico / Energy, Minerals and Natural Resources Department

Form C-J04 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II F.O. Drawer DD, Antesia, NM 88210

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	TO TF	RANSPO	PRT OIL	AND NATU	RALC							
Operator							Well API No.					
NASSAU RESOURCES, INC	30-045-24182											
	ngton N M	97400										
P. O. Box 809, Farmi Reason(s) for Filing (Check proper box)	IIg LUII - Nalia	N / 4.9.9.		Other (	l'ease exp	plain)			·····			
New Well	· ·	in Transpor										
Recompletion U		Dry Gas										
	Casinghead Gas											
nd address of previous operator	rome P. McHu	gh, P.	). Box	809, Farm	ingto	n, N.	<u>M.</u>	87499		<del> </del>		
I. DESCRIPTION OF WELL	AND LEASE											
Lease Name					-				Kind of Lease State Federal or Fee NOO-C-14-			
Colket	kota		State Federal or Fee 100-6-14-20-5200									
Location K	. 1850			South		1520			Uest			
Unit Letter K	_ :1830	Feet Fro	m Thé	South Line at	ıd	1520	Fee	t From The	West	Line		
Section 15 Towns	<sub>lip</sub> 25N	Range	11W	, NMP	M, S	an Ju	an			County		
II. DECIMATION OF TO A	Venonten of	CART A B10		<b>941</b> 646		·						
II. DESIGNATION OF TRAIN Tame of Authorized Transporter of Oil			U LAN U	Address (Give a	deress to	which am	woved i	copy of this f	orm is to be so	ent)		
Giant Refining, Inc.		1		1						·		
iame of Authorized Transporter of Casi	P.O. Box 256, Farmington, N.M. 87499  Address (Give address to which approved copy of this form is to be sent)											
El Paso Natural Gas				P.O. Box			ming	ton, N.	M. 8749	99		
I well produces oil or liquids, ive location of tanks.	Unit Sec.	Twp.	Rge.	is gas actually c	onnected?	•	When	7				
this production is commingled with tha	K 15	125N	1 1 1 W	<u> </u>		l.						
V. COMPLETION DATA	I from any other lease	or poor, gave	e commung:	iing omer number								
	Oil W	Vell C	as Well	New Well	Vorkover	Dec	pen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion		i		i i		j	i					
Date Spudded	Date Compl. Read	y to Prod.		Total Depth				P.B.T.D.				
'L' (DF DKB BT CD)				Top Oil/Gas Pay								
vations (DF, RKB, RT, GR, etc.) Name of Producing Formation				TOP OID OAS LAY				Tubing Depth				
Perforations								Depth Casing Shoe				
								'	·			
	TUBIN	G, CASII	NG AND	CEMENTING	RECO	RD						
HOLE SIZE	CASING &	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT				
				ļ								
				ļ	· <del> · · · · · · · · · · · · · · · ·</del>	<del></del>		ļ				
. <u> </u>				· <b> </b>				- <del></del>				
V. TEST DATA AND REQUE	ST FOR ALLO	WABLE		<u> I</u>				L				
	recovery of total volu	me of load o	il and mus							ers.)		
Date First New Oil Run To Tank	Date of Test			Producing Meth	od (Flow,	punip, ga	s lift, e	(c.)		IVET		
Length of Test	TALL B			Casing Pressure				Choke Size	in the in	N O Car (		
rength of rem	I ubing I ressure	ubing Pressure			Casing Freasure			JUN 2 8 1993				
Actual Prod. During Test	Oil - Bbis.	Oil - Rhie				Water - Bbls.			JUNGO	1333		
·				1				0	IL CO	V. DI		
GAS WELL				_ <del></del>					DIST	. 3		
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensa	-/MMCF		· A,	Cravity of				
						;		والمحمد وسرر	at at at a	<del></del>		
esting Method (pitot, back pr.)	Tubing Pressure (S	Shut-in)	-	Casing Pressure	(Shut-in)			Choke Size				
				<u> </u>				<u> </u>				
VI. OPERATOR CERTIFIC			ICE		LCO	NSF	RV	MOITA	DIVISIO	NC		
I hereby certify that the rules and reg Division have been complied with an		OIL CONSERVATION DIVISION										
is true and complete to the best of my				Date A	hnras	rad	J	UN 28	1993			
7 40	•			Date	hhion				1			
Fran Pen	By But Chang											
Signature Fran Perrin R	SUPERVISOR DISTRICT #3											
Printed Name	egulatory Li	Title		Title_				COR DI	SIMICI	r 3		
	505 326 7793				·				<del></del>	<del></del>		
Date	7	Telephone N	o.	11								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.