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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-81

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-6597-2

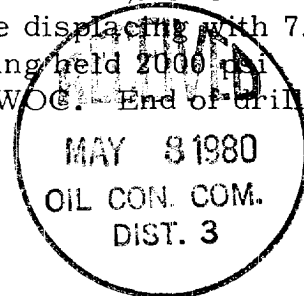
SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator	Central Bisti Unit
3. Address of Operator	8. Farm or Lease Name
Hixon Development Company	Virginia State
9. Well No.	3
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <u>M</u> <u>790</u> FEET FROM THE <u>south</u> LINE AND <u>790</u> FEET FROM	<u>Waw Munt.</u> - <u>Pictured Cliffs</u>
THE <u>west</u> LINE, SECTION <u>2</u> TOWNSHIP <u>25N</u> RANGE <u>12W</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
6282' GLE	San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> Drilling Progress <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drill out from under surface casing with 5-1/8" bit. TD - 1405'. Deviation is as follows: 1090' - 1/2°; 1405' - 1/2°. Ran electric and GR-Neutron-Density open hole surveys. Log tops as follows: Ojo Alamo - 152'; Kirtland Shale - 241'; Farmington Sand - 430'; Fruitland Coal - 1152'; Pictured Cliffs - 1170'.

Remove BOP and install surface casing wellhead. Run 1386.92' of 2-7/8" 6.5# 8rd R-1, J-55 casing to 1385' GLE. Casing run with cement guide shoe and centralizers on tops of 1st, 7th and 10th joints off bottom. Latch down baffle is on top of 1st joint off bottom, PBD 1360' GLE. Dowell cemented with 100 sacks 50-50 Litepox-6 with 2% gel, 2% CaCl and 1/4 #/sack D-29 cellophane flakes; followed with 50 sacks Class B cement with 2% CaCl and 1/4 #/sack D-29 cellophane flakes. Cement circulated to surface while displacing with 7.9 BW, circulation was continuous throughout cementing operation. Casing held 2000 psi pressure for 5 minutes after plug bumped. Shut well in at 1000 psi. WOC. End of drilling report.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frank T. Chavez TITLE Petroleum Engineer DATE 5-6-80

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE MAY 8 1980

CONDITIONS OF APPROVAL, IF ANY: