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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-6597-2

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Hixon Development Company	8. Farm or Lease Name Virginia State
3. Address of Operator P.O. Box 2810, Farmington, New Mexico 87401	9. Well No. 4
4. Location of Well UNIT LETTER <u>I</u> , <u>1850</u> FEET FROM THE <u>south</u> LINE AND <u>1070</u> FEET FROM THE <u>east</u> LINE, SECTION <u>2</u> TOWNSHIP <u>25 North</u> RANGE <u>12 West</u> N.M.P.M.	10. Field and Pool, or Wildcat WAW-Fruitland-PC Ex
15. Elevation (Show whether DF, RT, GR, etc.) 6342' GLE	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> Drilling Progress <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drill out from under casing with 5-1/8" bit. TD - 1400'. Deviation is as follows: 580' - 1/2°; 1400' - 1/2°. Ran Electric, Density Neutron with Gamma Ray and Caliper open hole surveys. Log tops as follows: Ojo Alamo - 240'; Kirtland - 319'; Farmington - 430'; Fruitland Coal - 1208'; Pictured Cliffs - 1230'. Install surface casing wellhead. Run 1391.86' 2-7/8" 6.5# J-55 R-2 casing to 1391' GLE. Centralizers are at 1305', 1178' and 1083'. PBD - 1359'. Circulated cement to surface as follows: pump 3 BW spearhead, mix and pump 100 sacks 50-50 Litepoz-6 with 2% gel, 2% CaCl and 1/2#/sack cellophane flakes, mix and pump 50 sacks Class B cement with 2% CaCl, 1/2#/sack cellophane flakes. Plug bumped to 2500 psi for 5 minutes. Good returns to surface. WOC.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frank T. Chavez TITLE Petroleum Engineer DATE 5-21-80

Original Signed by FRANK T. CHAVEZ

APPROVED BY _____ TITLE SUPERVISOR DISTRICT 11 DATE MAY 23 1980

CONDITIONS OF APPROVAL, IF ANY: