

DISTRICT
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

Form 1
Substitution
C-101 and C-102
Effective 1-1-82

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-6597-2

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. Name of Operator Hixon Development Company	7. Unit Agreement Name
2. Address of Operator P.O. Box 2810, Farmington, New Mexico 87401	8. Farm or Lease Name Virginia State
3. Location of Well UNIT LETTER <u>I</u> <u>1850</u> FEET FROM THE <u>south</u> LINE AND <u>1070</u> FEET FROM <u>east</u> <u>2</u> LINE, SECTION <u>25N</u> TOWNSHIP <u>12W</u> RANGE <u> </u> NMPM.	9. Well No. 4
14. Elevation (Show whether DF, RT, GR, etc.) 6342' GLE	10. Field and Pool, or Wildcat WAW-Fruitland-PC
15. County San Juan	11. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The above captioned well has proven uncommercial at the present time.

It is proposed to squeeze Pictured Cliffs perms from 1232'-1238' and leave 2-7/8" casing full of cement using 40 sacks cement. The top joint 2-7/8" will be removed and a regulation dry hole marker erected. The location will be prepared for inspection.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNED <u>Jeff Edmister</u> TITLE <u>Petroleum Engineer</u>	DATE <u>8/12/82</u>
APPROVED BY <u>Jeff Edmister</u>	DEPUTY OIL & GAS INSPECTOR, DIST. #3
CONDITIONS OF APPROVAL, IF ANY:	DATE <u>AUG 13 1982</u>